05/12/2023



Jharkhand <jam.env2018@gmail.com>

Mon, Dec 18, 2023 at 9:52 AM

Regarding compliance for the period April, 2023 to September, 2023 to the conditions of Environment Clearance for Sponge Iron Plant (4x100 TPD), Induction furnace (2x12T+1x12T), Rolling Mill (90,000 TPA) and 18 MW power plant [6 MW WHRB, 2 MW Coal char based and 10 MW Coal based].

1 message

Jharkhand <jam.env2018@gmail.com> To: ro.ranchi-mef@gov.in

Cc: rdkolkata.cpcb@gov.in, ranchijspcb@gmail.com, jspcb_hazaribagh@rediffmail.com

JIPL/106/2023-24

To,

The Additional Principal Chief Conservator of Forests (C), Government of India, Ministry of Environment, Forest & Climate Change, Integrated Regional Office (Eastern Central Zone), 2nd Floor, Headquarter-Jharkhand State Housing Board, Harmu Chowk, Ranchi, Jharkhand- 834002

Sub:-Regarding compliance for the period April, 2023 to September, 2023 to the conditions of Environment Clearance for Sponge Iron Plant (4x100 TPD), Induction furnace (2x12T+1x12T), Rolling Mill (90,000 TPA) and 18 MW power plant [6 MW WHRB, 2 MW Coal char based and 10 MW Coal based].

Ref: - Environment Clearance Letter No. F. No. J-11011/41/2013-IA-II (I) Dated- 07/09/2022.

Dear Sir,

In reference to the above subject matter & reference letter, the point wise Half Yearly compliance status for the period of April, 2023 to September, 2023 is being submitted for your kind perusal please.

Hope you will find this in order and oblige.

Thanking you. Yours faithfully **For Jharkhand Ispat Pvt Ltd**

DIPL - EC Compliance - Oct 22 to March -2023.pdf 6963K

JHARKHAND ISPAT PRIVATE LIMITED

ADMN. OFFICE : Near P.N. Bank, Main Road, Ramgarh Cantt.



WORKS :

Vill, & P.O.- Hesla, Argada Dist.- Ramgarh (Jharkhand) PIN. - 829 101

Date.....

05/12/2023

CIN Telephone Dist. - Ramgarh (Jharkhand) - 829 122 U34102UP1991PTC012872 06553-226846, 224601, Fax : 226845 E-mail : jiplramgarh@gmail.com

To,

The Additional Principal Chief Conservator of Forests (C), Government of India, Ministry of Environment, Forest & Climate Change, Integrated Regional Office (Eastern Central Zone), 2nd Floor, Headquarter-Jharkhand State Housing Board, Harmu Chowk, Ranchi, Jharkhand- 834002

- Sub:-Regarding compliance for the period April, 2023 to September, 2023 to the conditions of Environment Clearance for Sponge Iron Plant (4x100 TPD), Induction furnace (2x12T+1x12T), Rolling Mill (90,000 TPA) and 18 MW power plant [6 MW WHRB, 2 MW Coal char based and 10 MW Coal based].
- Ref: Environment Clearance Letter No. F. No. J-11011/41/2013-IA-II (I) Dated-07/09/2022.

Dear Sir,

In reference to the above subject matter & reference letter, the point wise Half Yearly compliance statusfor the period of April, 2023 to September, 2023 is being submitted for your kind perusal please.

Hope you will find this in order and oblige.

Thanking you. Yours faithfully **For Jharkhand Ispat Pvt Ltd**

Authorized Signatory

Enclosures: Compliance status Report.

Cc to:-

- 1) The Zonal office Incharge, Central Pollution Control Board, Southernd Conclave, Block 502, 5th & 6th Floors, 1582 Rajdanga Main Road, Kolkata - 700 107 (W. B.).
- 2) The Member Secretary, Jharkhand State Pollution Control Board, T.A. Division Building (Ground Floor), HEC Campus, P.O. Dhurwa, Ranchi - 834004, Jharkhand.
- 3) Regional Officer, Regional Office, State Pollution Control Board, Hazaribagh, Jharkhand.

EJ247248263IN IVR:697424724816914 Sto SP RAMGARH CANTT HD (829122 Counter Wori.15/12/2023.15: To:THE ZONAL IN CHARSE.KOLKATA PIN:700107, Madurdana SO From:JHARKHAND ISPAT P 1TD.HESLA Wt:230gas Amt:70.80(Cash)Tax:10.80 (Track on Wew.indiapost.gov.in) (Dial 18002666868) (Wear Masks, Stay Safe) 23

SPCB Admin Home



Site designed, hosted by National Informatics Center

© Content Owned, Updated and Maintained by Jharkhand State Pollution Control Board.

Environment Clearance Compliance Status Period from April-2023 to September -2023

Name of Project:	Jharkhand Ispat Pvt. Ltd.
Capacity:	Sponge Iron Plant (4x100 TPD), Induction furnace (2x12T+1x12T), Rolling Mill (90,000 TPA) and 18 MW power plant [6 MW WHRB, 2 MW Coal char based and 10 MW Coal based].
Location:	Village & P.O – Hesla, Dist Ramgarh, Jharkhand.
EC letter No.	F. No. J-11011/41/2013-IA-II(I) Dated- 07/09/2022.

A. SPECIFIC CONDITION:

S1. No.	CONDITION	COMPLIANCE	
i.	Damage remediation measures @ cost of Rs. 660.22 lakhs shall be implemented as per the action plan submitted in the EIA report.	Being complying with on regular basis. Rs 6,10,000/- submitted to the	
ii.	Jharkhand State Pollution Control Board vide letter Memo no. B-1767 dated 01.09.2022,has confirmed that M/s Jharkhand Ispat Private Limited has submitted Bank Guarantee amounting Rs. 6,60,22,500/- towards remediation plan and natural and community resources augmentation plan to Jharkhand State Pollution Control Board, Head Office, Ranchi vide BG No. 0962022BG0000159 dated 12.08.2022. Project proponent shall implement the plan and it shall be completed in three years whereas the bank guarantee shall be for five years. The bank guarantee shall be released by the SPCB after successful implementation of Remediation plan, Natural Resource Augmentation Plan and Community Resource Augmentation plan.	DFO Ramgarh for conservation of fauna in Phulsarai Protected Forest. Rs 46,350/- expenses for distribution of seedling (Paddy) & Manure (DAP) to the villagers of Hesla & Maraar. Rs 6,30,000/- submitted to the Executive Engineer, water ways division, Hazaribag (Jharkhand) for conservation of aquatic life in Damodar River. Copy of e-challan & bills are enclosed for the above work respectively as Annexure – 1 .	
iii.	PP shall meet the 2906 KLD water requirement from Damodar River after obtaining requisite permission from the concerned competent authority. Ground water abstraction for industrial purpose is not permitted.	At present 4X100 TPD sponge iron, 3X12 Ton induction furnace and 6 MW WHRB are installed other installation are delayed. Moreover as per clause no 03 (a) page no - 04 of agreement with Damodar Valley Corporation, excess drawl of water is permitted.	
iv.	Railway siding for the material transportation shall be provided by December, 2022 as committed.	Railway authority introduced new policy Gati Shakti Multi Modal Cargo Terminal; new installation will be completed GCT scheme. Railway issued	

		EOI on 21/06/2023 for the
		same. It is delay due to change
		of policy of Railway.
		Hence only WHRB is installed
		and other facilities are delay.
v.	Green Belt shall be developed in 40 % of total	Being complied on regular basis.
	land with tree density of 2500 trees per ha. (or	
	1000 trees per acre) all along the periphery of	
	the project site. This shall include development	
	of green belt with a width of 10-20 m within the	
	project site towards Argarda village and Mahuwa	
	Tand village.	
vi.	Performance test shall be conducted on all	Compiling with.
	pollution control systems every year and report	
	shall be submitted to Regional Office of the	
	MoEF&CC.	
vii.	Effluent treatment plant shall be provided for	Noted.
	225 KLD effluent and treated water shall be	
	reutilized in plant process.	
viii.	Particulate matter emission from stacks shall be	Complying with.
	less than 30 mg/Nm3.	Stack monitoring report is
		enclosed as Annexure – 2.
IX.	100 % solid waste shall be utilized. Dumping is	Noted.
	not permited.	Armon with and complied
X.	Project proponent shall operate the violating unit	Agree with and complied.
	2x100 IPD DRI Klin and 2x12 I induction	as Annexure -3
	Furnace only after obtaining Environmental	
	Clearance and valid consent from state pollution	
	control board as committee in the undertaking	
vi	Submitted to the ministry.	Noted
	Delence rolling shall be carried out through	
	balance formage and and the carried out through	
vii	All plant roads shall be neved and industrial	Noted a dedicated housekeeping
	All plant loads shall be paved and industrial	team is engaged to clean the
	roada regularly	factory premises
	10aus regularly.	Noted
XIII.	All stock plies shall be constructed over	notea.
	impervious son and garland drains with catch	
	pits to trap run oii material shall be constructed.	

B. GENERAL CONDITION:

Sl.No.	CONDITION	COMPLIANCE
Ι	Statutory compliance :	
i	The Environment Clearance (EC) granted to the project/ activity is strictly under the provisions of the EIA Notification, 2006 and its amendments issued from time to time. It does	Noted.
	not tantamount/ construe to approvals/ consent/ permissions etc., required to be	

	obtained or standards/conditions to be followed	
	under any other Acts/Rules/Subordinate	
	legislations, etc., as may be applicable to the	
	project.	
II.	Air Quality monitoring and preservation:	
i	The project proponent shall install 24x7 continuous emission monitoring system at process stacks to monitor stack emission as well as Continuous Ambient Air Quality Station (CAAQS) for monitoring AAQ parameters with respect to standards prescribed in Environment (Protection) Rules 1986 as amended from time to time. The CEMS and CAAQMS shall be connected to SPCB and CPCB online servers and calibrate these systems from time to time according to equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	Being complied. Online monitoring systems are installed for monitoring of PM & SO2 emission of stack and it is connected online with Central Pollution Control Board and Jharkhand State Pollution Control Board URL server. As per direction of Jharkhand State Pollution Control Board vide letter no B-19 issued on 28/02/2019, we have installed Continuous Ambient Air Quality Monitoring Station for PM 10 parameter and it is connected online with Jharkhand State Pollution Control Board URL server. Further Unit has released work order to M/s Vasthi Instrument Pvt Ltd to install AAQMS other parameters like PM2.5, SO2 & NOx
ii	The project proponent shall monitor fugitive emissions in the plant premises at least once in every quarter through laboratories recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	Being complied. Fugitive monitoring report is enclosed as Annexure – 4 .
iii	Appropriate Air Pollution Control (APC) system shall be provided for all the dust generating points including fugitive dust from all vulnerable sources, so as to comply prescribed stack emission and fugitive emission standards.	Agree with.
iv	The project proponent shall provide leakage detection and mechanized bag cleaning facilities for better maintenance of bags.	Being complied on regular basis. 8 nos of bag filters are installed at different transfer point.
v	Recycle and reuse iron ore fines, coal and coke fines, lime fines and such other fines collected in the pollution control devices and vacuum cleaning devices in the process after briquetting/ agglomeration.	Noted.
vi	The project proponent shall ensure covered transportation and conveying of ore, coal and other raw material to prevent spillage and dust generation.	Being complied with.

vii	The project proponent shall provide primary and secondary fume extraction system at all melting furnaces.	Being complied with.
viii	Wind shelter fence and chemical spraying shall be provided on the raw material stock piles.	Noted.
ix	Design the ventilation system for adequate air changes as per prevailing norms for all tunnels, motor houses, Oil Cellars.	Being complied with.
III	Water quality monitoring and preservation	
i.	The project proponent shall install 24x7 continuous effluent monitoring system with respect to standards prescribed in Environment (Protection) Rules 1986 (G.S.R 414 (E) dated 30th May 2008; G.S.R 277 (E) dated 31st March 2012 (applicable to IF/EAF); S.O. 3305 (E) dated 7th December 2015 (Thermal Power Plants) as amended from time to time and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment supplier specification through labs recognised under Environment (Protection) Act, 1986 or NABL accredited laboratories.	Noted. Unit has installed one number of Web Camera & Flow Meter near pump house. As per CPCB guideline, data is uploaded on CPCB & JSPCB URL sever.
ii.	The project proponent shall monitor regularly ground water quality at least twice a year (pre- and post-monsoon) at sufficient numbers of piezometers/sampling wells in the plant and adjacent areas through labs recognised under Environment (Protection) Act, 1986 and NABL accredited laboratories	Being Complied on regular basis. Ground water quality test monitoring & Piezometer reading is enclosed as Annexure – 5 .
iii.	Adhere to 'Zero Liquid Discharge'.	Agree with.
iv.	Sewage Treatment Plant shall be provided for treatment of domestic wastewater to meet the prescribed standards.	For domestic waste, Unit has provided septic tank with soak pit.
v.	Garland drains and collection pits shall be provided for each stock pile to arrest the run-off in the event of heavy rains and to check the water pollution due to surface run off.	Noted.
IV.	Noise monitoring and prevention:	
i.	Noise quality shall be monitored as per the prescribed Noise Pollution (Regulation And Control) Rules, 2000 and report in this regard shall be submitted to Regional Officer of the Ministry as a part of six-monthly compliance report.	Being complied on regular basis. Noise monitoring report is enclosed as Annexure – 6 .
V .	Energy Conservation measures	

i.	Energy conservation measures may be adopted	Noted.	
	such as adoption of solar energy and provision	For minimization of energy	
	of LED lights etc., to minimize the energy	consumption, Unit has used	
	consumption.	LED lights.	
VI.	Waste management:		
i.	Used refractories shall be recycled as far as possible	Noted.	
ii.	100% utilization of fly ash shall be ensured. All the fly ash shall be provided to cement and brick manufacturers for further utilization and Memorandum of Understanding in this regard shall be submitted to the Ministry's Regional Office.	Noted. Till date unit has installed only WHRB power plant.	
iii	Oily scum and metallic sludge recovered from rolling mills ETP shall be mixed, dried, and briquetted and reused in melting Furnaces.	Noted.	
iv.	Kitchen waste shall be composted or converted to biogas for further use.	Noted.	
VII.	Green Belt :		
i.	Green belt shall be developed in an area equal to 33% of the plant area with a native tree species in accordance with CPCB guidelines. The greenbelt shall inter alia cover the entire periphery of the plant	Being complied in regular basis.	
ii.	The project proponent shall prepare GHG emissions inventory for the plant and shall submit the programme for reduction of the same including carbon sequestration including plantation.	GHG emissions inventory report is enclosed as Annexure – 7.	
VIII	Public hearing and Human health issues :		
i.	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.	Being complied with.	
ii.	The project proponent shall carry out heat stress analysis for the workmen who work in high temperature work zone and provide Personal Protection Equipment (PPE) as per the norms of Factory Act.	Being complied with.	
iii.	Occupational health surveillance of the workers shall be done on a regular basis and records maintained.	Periodical health check-up are being carried and record are maintained on regular basis.	
IX.	Corporate Environment Responsibility		
i.	The project proponent shall comply with the provisions contained in this Ministry's OM vide F.No. 22-65/2017-IA.III dated 30/09/2020.	Noted.	

ii.	The company shall have a well laid down	Environmental policy duly
	environmental policy duly approve by the Board	approve by the Board of
	of Directors. The environmental policy should	Director is enclosed as
	prescribe for standard operating procedures to	Annexure – 8.
	have proper checks and balances and to bring	
	into focus any infringements/deviation/	
	violation of the environmental /forest / wildlife	
	norms /conditions. The company shall have	
	defined system of reporting infringements /	
	deviation / violation of the environmental /	
	forest / wildlife norms / conditions and/or	
	shareholders/stake holders. The copy of the	
	board resolution in this regard shall be	
	submitted to the MoEF&CC as a part of six-	
	monthly report.	
iii.	A separate Environmental Cell both at the	Being complied.
	project and company head quarter level, with	
	qualified personnel shall be set up under the	
	control of senior Executive, who will directly to	
	the head of the organization.	
X.	MISCELLANEOUS:	

i	The project proponent shall make public the	Advertised in two local
	environmental clearance granted for their	newspapers of the District,
	project along with the environmental conditions	Prabhat Khabar and Danik
	and safeguards at their cost by prominently	Bhaskar published on
	advertising it at least in two local newspapers	13/09/2022 and 14/09/2022
	of the District or State, of which are shall be in	respectively.
	of the District of State, of which one shall be in	Environmental conditions and
	the vernacular language within seven days and	safeguards will be complied in due
	in addition this shall also be displayed in the	course.
	project proponent's website permanently.	EC letter has been put on our web
		site <u>www.jharkhandispat.in</u>

ii	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.	 Copy of environment clearance letter has been sent to the following authorities:- The Member Secretary, Jharkhand State Pollution Control Board, Ranchi, Jharkhand dated 12/09/2022. The Regional officer, Jharkhand State Pollution Control Board, Hazaribagh, Jharkhand dated 12/09/2022. The District Industries Centre, District - Ramgarh, Jharkhand dated 12/09/2022. The Deputy Commissioner, District- Ramgarh, Jharkhand dated 12/09/2022. President, Ramgarh Nagar Parishad, District-Ramgarh, Jharkhand dated 12/09/2022. 	
iii	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.	Being complied on regular basis.	
iv	The project proponent shall monitor the criteria pollutants level namely; PM10, SO2, NOx (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.	Being complied. Ambient Air Quality monitoring Report Is enclosed as Annexure- 9. Display board has been displayed on main gate.	
v	The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal.	Noted, being complied on regular basis.	
vi	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution	Being complied for existing plant, noted for compliance in expansion project. Environment Statement Report	

	Control Board as prescribed under the	has been uploaded on the company web site
	amended subsequently and put on the website	www.iharkhandispat.in
	of the component	Environment Statement Report is
	of the company.	enclosed as Annexure -10 .
vii	The project proponent shall inform the Regional	Noted.
	Office as well as the Ministry the date of	
	financial closure and final approval of the	
	project by the concerned authorities	
	commencing the land development work and	
	start of production operation by the project	
viii	The project proponent shall abide by all the	Noted
VIII	commitments and recommendations made in	Noted.
	the FIA /FMP report commitment made during	
	Public Hearing and also that during their	
	presentation to the Expert Appraisal	
	Committee	
ix	No further expansion or modifications in the	Agree with
	plant shall be carried out without prior	
	approval of the Ministry of Environment	
	Forests and Climate Change (MoEF&CC)	
x	Concealing factual data or submission of	Noted
	false/fabricated data may result in revocation	
	of this environmental clearance and attract	
	action under the provisions of Environment	
	(Protection) Act. 1986.	
xi	The Ministry may revoke or suspend the	Agree with.
	clearance, if implementation of any of the above	
	conditions is not satisfactory.	
xii	The Ministry reserves the right to stipulate	Agree with.
	additional conditions if found necessary. The	
	Company in a time bound manner shall	
	implement these conditions.	
xiii	The Regional Office of this Ministry shall	Agree with.
	monitor compliance of the stipulated	
	conditions. The project authorities should	
	extend full cooperation to the officer (s) of the	
	Regional Office by furnishing the requisite data	
	/ information/monitoring reports.	
xiv	Any appeal against this EC shall lie with the	Noted.
	National Green Tribunal, if preferred, within a	
	period of 30 days as prescribed under Section	
	16 of the National Green Tribunal Act, 2010.	

Typetexthere

JHARKHAND ISPAT PRIVATE LIM

OC

ADMN. OFFICE : Near P.N. Bank, Main Road, Ramgarh Cantt. Dist. - Ramgarh (Jharkhand) - 829 122



Vill, & P.O.- Hesla, Argada Dist.- Ramgarh (Jharkhand) PIN. - 829 101

WORKS :

CIN Telephone : U34102UP1991PTC012872 06553-226846, 224601, Fax: 226845 E-mail : jiplramgarh@gmail.com

Date.....

31.03.2023

To,

JIPL/169/2022-23

Ref. No.....

The Divisional Forest Officer, Ramgarh Division, Dist. Ramgarh. Iharkhand

Annexure - 1

23

Sub: Regarding submission of e- Challan copy duly received by SBI, Ramgarh Branch of Rs 6,10,000/- for conservation of fauna in Phulsarai Protected Forest to the District Forest Office under Corporate Environment **Responsibility (CER).**

Ref.:- 1) Our letter no JIPL/164/2022-23 dated 21/03/2023. 2) DFO, Ramgarh letter no 602 dated 29/03/2023.

Dear Sir,

With reference to the above, please find enclosed herewith e- Challan copy duly received. by SBI, Ramgarh Branch of Rs 6, 10,000/- bearing no J-175799624 dated 31/03/2023.

Please find above in order and oblige.

Thanking you,

Yours faithfully, For JHARKHAND ISPAT PVT LTD

Nand the un Authorized Signatory

Encl .:- As above.

e-Challan Finance Department, Government of Receiving Dept: Forest, Environment and Climate Cha	f Jharkhand	Receiving Dept: Forest, Environment and Climate Charles	f Jharkhand ge Department
Valid UpTo :-09/04/2023	Remitter's Conv of Dept	Valid LIDTo : 09/04/2002	
GRN:-2316468419	Date:- 31/03/2023 11:51:34	CBN: 2246469440	Remitter's Copy
Receiving Office:- HZBFOR001-DIV. FOREST DIVISION, RAMGARH	OFFICER-RAMGARH FOREST	Receiving Office :- HZBFOR001-DIV. FOREST DIVISION. RAMGARH	OFFICER-RAMGARH FOREST
Year:- 31/03/2023	to - 31/03/2023	Vacri 21/02/2022	
Head(8782)	Amount ₹	Head(9792)	to:- 31/03/2023
Head Details 8782001030	Amount	nead(6762)	Amount <
FOREST REMITTANCES	610000.00	Head Details 87820010301010 FOREST REMITTANCES	610000.00
Six Lakh Ten Thousand Rupees And Zero Pa	sury Use Only(Ramgarh)	Net Payable Amount:- Six Lakh Ten Thousand Rupees And Zero Pais For Treasury Use Only(Ramgarb)	₹ 610000.00 a Only
Challan No and Date: 168 31/0	3/2023	Challan No and Date: 168 31/03/2	023 ***
Identity Proof(GSTIN No.) - 20AABCR2993R1ZX	ter and the second s	Identity Proof(GSTIN No.) - 20AABCR2993R1ZX	
PAN No:- NA		PAN No:- NA	
Remitter Name:- JHARKHAND ISPAT	PRIVATE LIMITED	Remitter Name:- JHARKHAND ISPAT	PRIVATE LIMITED
Address :- VILL HESLA PO HES	SLA ARGADA	Address :- VILL HESLA PO HE	SLA ARGADA
RAMGARH RAMGAI Deposit Work	RH 829101	BAMGARH RAMGA Deposit Work	RH 829101
	reasury Officer Signature is not required	h heina ha h	
FOR USE IN TRE	ASURY LINK BANK	E TATE	Treasury Officer Signature is not required.
CHEQUE/DD :- 366933/	31.03.23	OI FOR USE IN TREAS	URY LINK BANK
Scroll No and (Date) :-		2: Scroll No and (Date) :- 366933	31.03.23 - X 4061500 WAL
Bank Name :-SBI,RAMGHAR,STATE BANK OF IND Note:- Bank Official are requested to update the	A RAMGARH CANTT	Bank Name :-SBI,RAMGHAR,STATE BANK OF INDIA, Note:- Bank Official are requested to update the re	RAMGARH CANTT 3 1 MAR 2013
- <u>5</u> 31	MAR 201 Signature & Seal of Bank	14 01112 Furt	Signature & Seal of Bank
	PE.NO. S		

2	Bill of S	upply					
TRIPURARI STORES - (2021-22-23) Sola Roed Remgerh Centt Tripurari, Stores Oyahoo, Com MoBILE NO: 0431331805, 0700121294 0202595030 0202590 02025			Invoic 583 Delive Referenc 583 dt. Buyer's	e No. e No. & I 23-Jun Order	Date. n-23 No.	Date 23- Mode/ Othe Date	ed Jun-23 ferms of Payment r References
State Name : Jharkhand, Code : 20 Buyer (Bill to) JHARKHAND ISPAT PVT LTD ARGADA State Name : Jharkhand, Code : 20 Place of Supply : Jharkhand			Dispatch Dispatch Terms	th Doc ned thro s of Do	No. bugh elive	Des	ery Note Date
Description of Goods	HSN/SAC	Quantity	Rate	per (Disc. 9	6	Amount
1 PADDY 650 1KG 30PC (SHIRIRAM)	10061010	96 NO'S	300.00	NO'S			28,800.00
						•	
Total		96 NO'S				₹:	28,800.00
Indian Rupees Twenty Eight T	housand	Eight H	undred	Only			E. & O.E
Н	SN/SAC						Taxable Value
10061010		- /	_		T	otal	28,800.00
Tax Amount (in words) : NIL	al					Juan	28,800.00
Declaration Control Co	he and correct.		for TR	IPURAF	RI STO	ORES ON	-(2021-22-23) Less

This is a Computer Generated Invoice

1

ŝ

Customer Copy

А

CASH / CREDIT RECEIPT (Sale to Farmer) Retailer Name & Address Tripurari St oreRamgarh

Retailer ID : 219589 Certificate Registration No : 69/14-17

GSTIN NO : 20AAIFT5761H127

Invoice No 219589173102438 Date/Time 23/06/2023 10 25

Buyer Name . Manoj Kumar Buyer Address : Nilam Niwas, Aashria C olony, Street No. 3 Oyna Ranchi Jharkh and

AadharNo/VirtualId : *******1930

Product-Plant Oty(Unit)	Unit/Price Amt (Rs.) (Rs.)
Imported DAP IPL 11.00(50 Kg Bag)	1350 14850.00
Total Amount (Rs) 14 (Inclusive of GST)	850.00
GST Summary	**************
CGST (@2. 5%)	Rs. 353, 57
SGST (@2. 5%)	Rs. 353, 57
Total Tax Amount(Rs)	707 14
Payment Type: CASH	5

-Subsidy to be borne by the government on behalf of the farmer (Rs.) : 17952. 55

To know the stock position at retailer, se nd SMS RS<space><Retailer ID> to 77382998 99 or visit Farmer's corner at https://ur varak.nic.in

Thank You

DUPLICATE CASH / CREDIT RECEIPT (SALE TO FARMER) Retailer Name & Address Tripurari St oreRamgarh Retailer ID 219589 Certificate Registration No 69/14-17

GSTIN No : 20AAIFT5761H127 Invoice No : 219589173102709 Date/Time : 23/06/2023 10:27

Buyer Name : Rajesh Singh Buyer Address : Vill- Bujurg Jamira Ne ar Shiv Mandir Ps - Patratu Barkakana Ramgarh Jharkhand

AadharNo/VirtualId : ********1489

Product-Plant Qty(Unit) Unit/Price Ant (Rs.) (Rs.) Imported DAP IPL 2.0(50 Kg Bag) 1350.0 Total Amount (Rs) 2700

(Inclusive of GST)

GST Summary

CGST (@2. 5%)	Rs.	64.28
SGST (@2. 5%)	Rs.	64. 29
Total Tax Amount (Rs)	8 58	/
Payment Mode: Cash	V	

Subsidy to be borne by the government on behalf of the farmer (Rs.) : 3264.1

To know the stock position at retailer, se nd SMS RS<space><Retailer ID> to 77382998 99 or visit Farmer's corner at https://ur varak.nic.in



JHARKHAND ISPAT PRIVATE LIMITED

ADMN. OFFICE

CIN Telephone

Ref. No

 Near P.N. Bank, Main Road, Ramgarh Cantt. Dist. - Ramgarh (Jharkhand) - 829 122
 U34102UP1991PTC012872
 06553-226846 224601 Eax: 226845



WORKS :

Vill, & P.O.- Hesla, Argada Dist.- Ramgarh (Jharkhand) PIN. - 829 101

06553-226846, 224601, Fax : 226845 E-mail : jiplramgarh@gmail.com

olc

Date 23.08.2023

To, The Executive Engineer, Water ways division, Hazaribag, Jharkhand.

JIPL/055/2023-24



Sub: Regarding payment of Rs 6, 30,000/- for conservation of aquatic life in Damodar River in compliance to the EC condition.

- Environment Clearance (EC) issued vide letter no. J-11011/41/2013-IA-II(I) dated 07/09/2022 by MoEF&CC, New Delhi.
- Our letter no. JIPL/026/2023-24 dated 15/06/2023 to the Dy. Commissioner, Ramgarh, Jharkhand regarding compliance of page no-12, point no. - 5 of EC.
- Our letter no JIPL/039/2023-24 dated 04/07/2023 to the Executive Engineer, Water way division, Hazaribag, Jharkhand regarding compliance of page no - 12, point no. - 5 of EC.
- 4) Your letter no. 840 dated 16/08/2023.

Dear Sir,

With reference to the above, please find enclosed herewith Cheque No. 549736 Dated 22/08/2023 of Rs 6, 30,000/- drawn on SBI, SME Branch Ranchi in compliance to the condition detailed at page no – 12, point no. – 5 of EC i.e. "Fund for conservation of aquatic life in Damodar River to the District collector / Water resource Department".

Please find above in order and oblige.

Thanking you,

Yours faithfully, For JHARKHAND ISPAT PVT LTD

Authorized Signatory

18/1023

Encl.:- Cheque No. 549736 Dated 22/08/2023 of SBI SME Branch Ranchi.

Cor - The Dy. Commissioner, Ramgarh (Jharkhand).

(09620)-SME BRANCH RANCHI भारतीय स्टेट बैंक MACON CAMPUS DORANDA RANCHI.DIST:RANCHI. 834002 Tel : 651 2482676 Fax : IFS Code : SBIN0009620 SWIFT : 0 2 State Bank Of India EO2iO6 PAY Executive Engineer Gater Ways Division, Hazan Bargerad under un or order over RUPEES Six Jakin Mirty thousand aly. 630000 अदा करें खा. सं. A/c No. 10324842800 VALID UPTO ₹ 50 LACS AT NON-HOME BRANCH FOR NON-CASH TRANSACTION ONLY 00824842301 CASH CREDIT A/C PREFIX : 1516200003 JHARKHAND ISPAT PRIVATE LIMITED MULTI-CITY CHEQUE Payable at Par at All Branches of SBI

"549736" 834002006" 000152" 30

	TRONMENTAL	Gov Ministry of Environn (Impact A To,	ernment of India nent, Forest and Climate Change Assessment Division)
	E.	JHARKHAND ISPAT PVT L Near P.N Bank, Main Road, Jharkhand,,Ramgarh,Jharkh	TD Ramgarh Cantt, Distt. Ramgarh, and-829122
	nteractive, v H ub)	Subject: Grant of Environmental Clea under the provision of EIA N Sir/Madam, This is in reference to you in respect of project submitted IA/JH/IND/236898/2020 dated 15 No	rance (EC) to the proposed Project Activity otification 2006-regarding r application for Environmental Clearance (EC) to the Ministry vide proposal number v 2021. The particulars of the environmental
PARIVESH	nd Responsive Facilitation by I us Environment Single-Windo	 EC Identification No. File No. Project Type Category Project/Activity including Schedule No. Name of Project 	EC22A008JH113341 J-11011/41/2013-IA-II(I) New A 3(a) Metallurgical industries (ferrous & non ferrous) Expansion of Jharkhand Ispat (P) Ltd. for enhancement of Sponge Iron Production from 60,000 to 120,000 TPA, Billet Production 108,000 TPA, 90,000 TPA Rolling Mill along with 18 MW Captive Power Plant (WHRB–6MW & AFBC–12MW at village - Hesla, P.O Argada, Ramgarh District, Jharkhand
	ve al irtuo	7. Name of Company/Organization 8. Location of Project	n JHARKHAND ISPAT PVT LTD Jharkhand
	-Activ	9. TOR Date	N/A
	(Pro-	The project details along with terms an no 2 onwards.	d conditions are appended herewith from page
	EP11	Date: 07/09/2022	(e-signed) Dr. R. B. Lal Scientist E IA - (Industrial Projects - 1 sector)
	AND	Note: A valid environmental cleara	nce shall be one that has EC identification

number & E-Sign generated from PARIVESH.Please quote identification number in all future correspondence.

This is a computer generated cover page.

F. No. J-11011/41/2013-IA-II(I) Government of India Ministry of Environment, Forest and Climate Change

(I.A. Division – Industry I sector)

Indira Paryavaran Bhawan Jor Bagh Road, Aliganj, New Delhi – 110003

Dated: 7th September, 2022

To,

M/s. Jharkhand Ispat Private Limited Near P.N Bank, Main Road, Ramgarh Cantt, Disrict. Ramgarh, Jharkhand – 829122

Email: jiplmoefcc@gmail.com

Project: Sponge Iron Plant (4x100 TPD), Induction furnace (2x12T+1x12T), Rolling Mill (90,000 TPA) and 18 MW power plant [6 MW WHRB, 2 MW Coal char based and 10 MW Coal based] of M/s. Jharkhand Ispat Private Limited located at Hesla, P.O. Argada, District Ramgarh, Jharkhand – Grant of Environmental Clearance as per S.O. 804(E) dated 14/03/2017 – regarding.

Sir,

This refers to your proposal no. IA/JH/IND/236898/2020 dated 15/11/2021 and subsequent ADS reply dated 15/01/2022 and 07/02/2022 submitted through Parivesh Portal seeking grant of Environmental Clearance (EC) under EIA Notification, 2006 for the project mentioned above. Further, Jharkhand State Pollution Control Board vide letter Memo no. B-1767 dated 01.09.2022, has informed that M/s Jharkhand Ispat Private Limited has confirmed Bank Guarantee amounting Rs. 6,60,22,500/- towards remediation plan and natural and community resources augmentation plan to Jharkhand State Pollution Control Board, Head Office, Ranchi vide BG No. 0962022BG0000159 dated 12.08.2022.

2. As per the provisions of the Environment Impact Assessment (EIA) Notification, 2006, the above-mentioned project/activity is listed at schedule no. 3(a) Metallurgical Industries (ferrous & non-ferrous) under Category "A" of the schedule of the EIA Notification, 2006 and attracts provisions of S.O. 804 (E) issued by MoEF&CC dated 14/03/2017 for the projects under Violation.

3. The proposal was considered by the <u>EAC (Industry-I) in its 49th meeting held on 16-</u> 17th December, 2021, 52nd meeting held on 27th-28th and 31st January, 2022 and 53rd meeting held on 10-11th February, 2022. The minutes of the meetings and all the project documents are available on PARIVESH portal which can be accessed at <u>https://parivesh.nic.in/</u>.

4. The details of the proposal are as per the EIA report submitted by the proponent. The salient features of the proposal as presented during the above-mentioned meeting of EAC (Industry 1) are as under :-

S.No.	Particulars						Deta	nils		
a.	Terms	of	Reference	for	09/11/202	0				
	undertaking EIA study									
b.	Period	of	baseline	data	Baseline	data	collected	during	01/10/2020	to
	collection				31/12/202	0.				
с.	Date of	Publi	c Consultati	on	06/05/201	7 (Free	sh PH not r	ecommer	nded by the E	AC



S.No.	Particulars	Details						
		- Violatior	sector)					
d.	Action plan to address the PH	In addition to EMP budget, an amount of Rs. 160.19						
	issues	Lakhs have been earmarked to address the issues raised during public hearing						
		raised duri	ng public hea	ring.				
		PH Action Plan is enclosed as Annexure-I.						
e.	Location of the project	Hesla, P.O. Argada, District Ramgarh, Jharkhand.						
f.	Latitude and Longitude of the	Point	Latitu	de	L	ongitude		
	project site	А	23 ⁰ 39'00.0"	N	85 ⁰ 27	′′48.8''E		
		В	23 ⁰ 38'53.5"	N	85 ⁰ 27	" 4 2.8"Е		
		С	23°38'50.3"	N	85 ⁰ 27	"45.0"Е		
		D	23°38'44.0"	N	85°27	" 39.4 "E		
		Е	23°39'46.1"	N	<u>85°27</u>	"54.3"Е		
		F	23°38'51.2"	N	<u>85°27</u>	"55.5"Е		
		G	23°38'53.5"	N	<u>85°27</u>	"52.9"Е		
		H	23°38'57.4"	N	85°27	"54.9"Е		
g.	Total land	14.38 ha [I	Private:14.38	ha]				
h.	Land acquisition details as per	The existing	ng units is in	stalled in	25.54	4 Acres (10.34		
	MoEF&CC O.M. dated	Ha.) of la	nd which is c	owned by	JIPL.	Company has		
	7/10/2014	taken adja	cent land area	t of 10 Ac	cres (4	4.04 Ha.) on 30		
		years lease	. Thus, the to	tal land at	ter ex	pansion will be		
:	Evistance of habitation &	14.38 na ai	nd total land i	s under po	DSSESS	ion of JIPL.		
1.	Existence of nabilation α	N1I.						
i	Elevation of the project site	225 m abo	vo moon soo l	aval				
J. 1/2	Involvement of Forest land if	No involve	ment of Fore	et land				
к.	any		ment of Fore	st faild.				
1	Water body exists within the	Project Si	te: No water h	odies wit	hin th	e project site		
	project site as well as study	110jeer SI		Joures wit		e project site.		
	area	Study area	1					
	~	Water Bo	ody	Dista	nce	Direction		
	3	River Da	nodar	0.3 km		South		
m.	Existence of ESZ / ESA /	Nil.		N				
	national park / wildlife	However,	following fore	ests are ex	isting	in		
	Sanctuary / biosphere Reserve	the study a	rea:					
	/ tiger reserve / elephant	PF at 5.0 k	m (SW),					
	reserve etc. if any within the	PF at 5.5 k	m (NNE),					
	study area	PF at 8.4 k	m (South),					
	2	PF at 9.2 k	<u>m (NNW).</u>					
n.	Project cost	Existing- F	Rs. 54.12 Croi	res	,	C 1		
		Proposed	- Rs. 186.	.63 Cror	es (a	ifter proposed		
		Expansion Crorece)	total capital c	cost of the	proje	ct 18 KS 240.75		
	EMP cost	The cori	tal cost fo	r anvira	nmor	tal protection		
0.	LIVII COSt	measures a	long with the	hudget o	f activ	vities to address		
		Public He	aring Teenee	is nrone	sed ·	$\frac{1}{1000} = \frac{1}{1000} = 1$		
		Crores T	the annual	recurring	COst	towards the		
		environme	ntal protectio	n measur	es is r	proposed as Rs		
		0.475 Cror	es.	measure	1			
p.	Employment opportunity	394 Nos.						
q.	Water and Power requirement	Water: 290	6 KLD (Tota	l after Exp	pansic	on)		



S.No.	Particulars	Details
		Power –18 MW (Total after Expansion)

Unit configuration and capacity:

Sl.	Project	E	xisting In	stalled Un	its	Propose	d Units	Te	otal
No	Details	Non/V	iolating	Violatin	g Units			(Existing +	
								Proposed)	
		Unit	Prod.	Unit	Prod.	Unit	Prod.	Unit	Prod.
			(TPA)		(TPA)		(TPA)		(TPA)
1.	Sponge	2x100	60,000	2x100	60,000			4x100	120,000
	Iron Plant	TPD		TPD				TPD	
2.	Induction			2x12T		1x12T		3x12T	
	Furnaces								
3.	Billet			2strands	72,000	1strand	36,000	3strand	108,000
	Caster			6/11m		6/11m		6/11m	
4.	Rolling					300	90,000	300	90,000
	Mill			-58	q.	TPD		TPD	
5.	Captive		3	Y	547	24			
	Power		DOL-						
	Plant	1	00				~		
	AFBC	\sim				1	12 MW	1	12 MW
	Boiler								
	WHRB		2	10		4	6 MW	4	6 MW

5. The EAC (Industry-I) in its 53rd meeting held on 10-11th February, 2022 based on information & clarifications provided by the project proponent and after detailed deliberations recommended the instant expansion proposal for grant of Environment Clearance under EIA Notification, 2006 subject to stipulation of specific and general conditions as detailed in the paragraph given below.

6. The matter has been examined in the Ministry and accordingly the Jharkhand State Pollution Control Board vide letter Memo no. B-1767 dated 01.09.2022, has confirmed that M/s Jharkhand Ispat Private Limited has submitted Bank Guarantee amounting Rs. 6,60,22,500/-towards remediation plan and natural and community resources augmentation plan to Jharkhand State Pollution Control Board, Head Office, Ranchi vide BG No. 0962022BG0000159 dated 12.08.2022.

7. The MoEF&CC has examined the proposal in accordance with the Environment Impact Assessment (EIA) Notification, 2006 & further amendments thereto and after accepting the recommendations of the Expert Appraisal Committee (Industry-1) hereby decided to grant Environment Clearance for instant proposal of M/s. Jharkhand Ispat Private Limited under the provisions of EIA Notification, 2006 and <u>as per S.O. 804(E) dated 14/03/2017</u> subject to the following specific conditions and general conditions.

A. <u>Specific conditions:</u>

- i. Damage remediation measures @ cost of Rs. 660.22 lakhs shall be implemented as per the action plan submitted in the EIA report.
- ii. Jharkhand State Pollution Control Board vide letter Memo no. B-1767 dated 01.09.2022, has confirmed that M/s Jharkhand Ispat Private Limited has submitted Bank Guarantee amounting Rs. 6,60,22,500/- towards remediation plan and natural and community resources augmentation plan to Jharkhand State Pollution Control Board, Head Office, Ranchi vide BG No. 0962022BG0000159 dated 12.08.2022. Project proponent shall

implement the plan and it shall be completed in three years whereas the bank guarantee shall be for five years. The bank guarantee shall be released by the SPCB after successful implementation of Remediation plan, Natural Resource Augmentation Plan and Community Resource Augmentation plan (**Copy of plan is enclosed herewith**).

- iii. PP shall meet the 2906 KLD water requirement from Damodar River after obtaining requisite permission from the concerned competent authority. Ground water abstraction for industrial purpose is not permitted.
- iv. Railway siding for the material transportation shall be provided by December, 2022 as committed.
- v. Green Belt shall be developed in 40 % of total land with tree density of 2500 trees per ha. (or 1000 trees per acre) all along the periphery of the project site. This shall include development of green belt with a width of 10-20 m within the project site towards Argarda village and Mahuwa Tand village.
- vi. Performance test shall be conducted on all pollution control systems every year and report shall be submitted to Regional Office of the MoEF&CC.
- vii. Effluent treatment plant shall be provided for 225 KLD effluent and treated water shall be reutilized in plant process.
- viii. Particulate matter emission from stacks shall be less than 30 mg/Nm3.
- ix. 100 % solid waste shall be utilized. Dumping is not permitted.
- x. Project proponent shall operate the violating unit "2x100 TPD DRI Kiln and 2x12 T Induction Furnace" only after obtaining Environmental Clearance and valid consent from state pollution control board as committed in the undertaking submitted to the Ministry.
- xi. 80-85 % hot charging for billets shall be done. Balance rolling shall be carried out through reheat furnace operating on LDO/LSHS.
- xii. All plant roads shall be paved and industrial vacuum cleaners shall be used to clean the roads regularly.
- xiii. All stock piles shall be constructed over impervious soil and garland drains with catch pits to trap run off material shall be constructed.

B. General conditions

I. Statutory compliance:

i. The Environment Clearance (EC) granted to the project/ activity is strictly under the provisions of the EIA Notification, 2006 and its amendments issued from time to time. It does not tantamount/ construe to approvals/ consent/ permissions etc., required to be obtained or standards/conditions to be followed under any other Acts/Rules/Subordinate legislations, etc., as may be applicable to the project.

II. Air quality monitoring and preservation

- i. The project proponent shall install 24x7 continuous emission monitoring system at process stacks to monitor stack emission as well as Continuous Ambient Air Quality Station (CAAQS) for monitoring AAQ parameters with respect to standards prescribed in Environment (Protection) Rules 1986 as amended from time to time. The CEMS and CAAQMS shall be connected to SPCB and CPCB online servers and calibrate these systems from time to time according to equipment supplier specification through labs recognised under Environment (Protection) Act, 1986 or NABL accredited laboratories.
- ii. The project proponent shall monitor fugitive emissions in the plant premises at least once in every quarter through laboratories recognised under Environment (Protection) Act, 1986 or NABL accredited laboratories.

- iii. Appropriate Air Pollution Control (APC) system shall be provided for all the dust generating points including fugitive dust from all vulnerable sources, so as to comply prescribed stack emission and fugitive emission standards.
- iv. The project proponent shall provide leakage detection and mechanized bag cleaning facilities for better maintenance of bags.
- v. Recycle and reuse iron ore fines, coal and coke fines, lime fines and such other fines collected in the pollution control devices and vacuum cleaning devices in the process after briquetting/ agglomeration.
- vi. The project proponent shall ensure covered transportation and conveying of ore, coal and other raw material to prevent spillage and dust generation.
- vii. The project proponent shall provide primary and secondary fume extraction system at all melting furnaces.
- viii. Wind shelter fence and chemical spraying shall be provided on the raw material stock piles.
- ix. Design the ventilation system for adequate air changes as per prevailing norms for all tunnels, motor houses, Oil Cellars.

III. Water quality monitoring and preservation

- i. The project proponent shall install 24x7 continuous effluent monitoring system with respect to standards prescribed in Environment (Protection) Rules 1986 (G.S.R 414 (E) dated 30th May 2008; G.S.R 277 (E) dated 31st March 2012 (applicable to IF/EAF); S.O. 3305 (E) dated 7th December 2015 (Thermal Power Plants) as amended from time to time and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment supplier specification through labs recognised under Environment (Protection) Act, 1986 or NABL accredited laboratories.
- ii. The project proponent shall monitor regularly ground water quality at least twice a year (pre- and post-monsoon) at sufficient numbers of piezometers/sampling wells in the plant and adjacent areas through labs recognised under Environment (Protection) Act, 1986 and NABL accredited laboratories.
- iii. Adhere to 'Zero Liquid Discharge'.
- iv. Sewage Treatment Plant shall be provided for treatment of domestic wastewater to meet the prescribed standards.
- v. Garland drains and collection pits shall be provided for each stock pile to arrest the run-off in the event of heavy rains and to check the water pollution due to surface run off.

IV. Noise monitoring and prevention

i. Noise quality shall be monitored as per the prescribed Noise Pollution (Regulation And Control) Rules, 2000 and report in this regard shall be submitted to Regional Officer of the Ministry as a part of six-monthly compliance report.

V. Energy Conservation measures

i. Energy conservation measures may be adopted such as adoption of solar energy and provision of LED lights etc., to minimize the energy consumption.

VI. Waste management

- i. Used refractories shall be recycled as far as possible.
- ii. 100% utilization of fly ash shall be ensured. All the fly ash shall be provided to cement and brick manufacturers for further utilization and Memorandum of Understanding in this regard shall be submitted to the Ministry's Regional Office.

- iii. Oily scum and metallic sludge recovered from rolling mills ETP shall be mixed, dried, and briquetted and reused in melting Furnaces.
- iv. Kitchen waste shall be composted or converted to biogas for further use.

VII. Green Belt

- i. Green belt shall be developed in an area equal to 33% of the plant area with a native tree species in accordance with CPCB guidelines. The greenbelt shall inter alia cover the entire periphery of the plant
- ii. The project proponent shall prepare GHG emissions inventory for the plant and shall submit the programme for reduction of the same including carbon sequestration including plantation.

VIII. Public hearing and Human health issues

- i. Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
- ii. The project proponent shall carry out heat stress analysis for the workmen who work in high temperature work zone and provide Personal Protection Equipment (PPE) as per the norms of Factory Act.
- iii. Occupational health surveillance of the workers shall be done on a regular basis and records maintained.

IX. Corporate Environment Responsibility

- i. The project proponent shall comply with the provisions contained in this Ministry's OM vide F.No. 22-65/2017-IA.III dated 30/09/2020.
- ii. The company shall have a well laid down environmental policy duly approve by the Board of Directors. The environmental policy should prescribe for standard operating procedures to have proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental/forest/wildlife norms/conditions. The company shall have defined system of reporting infringements/deviation/violation of the environmental/forest/wildlife norms/conditions of the environmental/forest/wildlife norms/conditions. The company shall have defined system of reporting infringements/deviation/violation of the environmental/forest/wildlife norms/conditions of the environmental/forest/wildlife norms/conditions and/or shareholders/stake holders. The copy of the board resolution in this regard shall be submitted to the MoEF&CC as a part of six-monthly report.
- iii. A separate Environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.

X. Miscellaneous

- i. The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.
- ii. The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
- iii. The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.

- iv. The project proponent shall monitor the criteria pollutants level namely; PM_{10} , SO_2 , NOx (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.
- v. The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal.
- vi. The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company.
- vii. The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.
- viii. The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.
 - ix. No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forests and Climate Change (MoEF&CC).
 - x. Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.
 - xi. The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.
- xii. The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.
- xiii. The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information/monitoring reports.
- xiv. Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.
- 8. This issues with the approval of the Competent Authority.

(Dr. R. B. Lal) Scientist 'E'/Additional Director Tel: 011-20819346 Email-rb.lal@nic.in

Encl.; As above

Copy to:-

- 1. Secretary, Department of Environment, Government of Jharkhand, Secretariat, Ranchi.
- 2. The Director General of Forest, Ministry of Environment, Forest and Climate Change, New Delhi.

- 3. The Principal Chief Conservator of Forests & Government of Jharkhand, Van Bhawan, P.O. Hinoo, Doranda, Ranchi-823002
- 4. The Deputy Director General of Forests (C), Integrated Regional Office, Ministry of Environment, Forest and Climate Change, Bungalow No. A-2, Shyamali Colony, Ranchi 834002
- 5. Chairman, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex, East Arjun Nagar, Delhi-110032.
- 6. Chairman, Jharkhand State Pollution Control Board, CTI Colony, Sector 4, Birsa Nagar, Ranchi, Jharkhand 834004
- 7. The Member Secretary, Central Ground Water Authority, Jamnagar House, 18/11, Man Singh Road Area, New Delhi, Delhi 110001
- 8. District Collector, District Ramgarh, Jharkhand.
- 9. Guard File/Monitoring File/MoEFCC Website/Record File/Parivesh portal.

(Dr. R. B. Lal) Scientist 'E'/Additional Director Tel: 011-20819346 Email-rb.lal@nic.in "e Protects She is Pr

S				
No	Acuviues	1 st Year	2 nd Year	Total
1	Community Development			
	Installation of one number of	3,068,360		30,68,360
	bore/well based on Solar Pump	[Complete		
	C:\Users\HP\OneDrive\Desktop\49	installation of		
	EAC\l\NOC Borewell.pdf system	bore/well		
	along with water storage Tank each	having pump		
	in Village Hesla and Mahuatand,	based on Solar		
	District: Ramgarh	power and		
		water storage		
		tanks]		
	Greenbelt of 15m width, covering an	450,000.00		4,50,000
	area of 0.45 ha. will be developed	[Greenbelt		
	along the periphery of the village	Development	0	
	Argada, District: Ramgarh,	along the	CX .	
	Jharkhand	periphery of	202	
		Argada		
		Village]		
2	Health Development			
	Establishment of 16 Bedded Hospital	4,278,631	<mark>8,222,</mark> 479	1,25,01,110
	with advance medical facilities with	[Civil work for	[Hospital	
	affordable and quality services in	two floor	equipment, Lift,	
	village & P.O Marar, District:	building]	Furniture,	
	Ramgarh		Electrification,	
			Air Conditioner,	
			etc]	
	Grand Total	in INR	N. N	16,019,470.0

Table: Details	of Action	Plan as pe	r MoEF&CC	O. M.	dated 30/09/2020
I ubici Decum	or rection	I full up pe		U • 1 • 1 •	

***** rects if She is not

Annexure –II

a					· · · · · ·	
ð .	Environment	Activity Description	lota	Budgetary F	rovision in R	s
No.	Component		1 ^{se} Year	2 nd Year	3 ^{ru} Year	Total
1	Land	1.Assistance to	19,35,250	19,35,250		38,70,500
	Environment	farmers by providing	(Providing	(Providing		
		seedlings, manure and	Tractor,	Tractor,		
		Bio-fertilizers to	Bundmaker.	Bundmaker.		
		villagers of Hesla and	Ridger Plough	Ridger		
		Margar-Da 46 000/	and Soddlings	Dlough and		
		Maraal- KS.40,000/-	and Securings,	Flough and		
		2.Providing one tractor	manure in	Seedings,		
		(Make Mahindra) with	Nagar	manure in		
		hydraulic trolley and	panchayat	Nagar		
		Rotavator to be	ofHesla)	panchayat of		
		provided to each Nagar		Maraar)		
		panchayat of village				
		Hesla and Maraar				
		$-R_{s} 34 00 000/.$				
		2 Droviding	and a			
		Dundmaltan Didaan	017 2	5		
		Bundmaker, Ridger,		(95)		
		plough for agriculture		2		
		purpose to villagers of		202		
		Hesla and		12		
		Maraar= Rs.4,24,500/-				
2	Air	1. Providing four E-	17,50,000	17,50,000	16,54,000	51,54,000
	Environment	Rickshaw (4-seater.	(Providing 4E-	(Providing	(Solar stove.	, ,
		Make: Mac Auto) with	Ricksaweach	4E-	solar street	
		charger for public	inBarkakanaand	Ricksaweach	light & solar	
		transport in asch	Moreoruillogoe)	in Dhulcoroi	fon in Argodo	
		Devletion Manager	Maraar (mages)			
		Barkakana, Maraar,		and Argada	& Hesala	
		Phulsarai and Argada		villages)	village)	
		$villages = \mathbf{Rs35,00,000/-}$			-	
	7	2. Solar stove, solar				
	0	street light & solar fan				
		in Argada & Hesala			W.	
		village=Rs.16.54.000/-				
3	Water	1 Drinking water plant	1.94.00.000	1.16.00.000	86.45.000	3.96.45.000
C	Environment	(10nos) including bore	(Drinking water	(Renovation	(Construction	<i>c</i> , <i>y c</i> , <i>y c</i> , <i>y c c c c c c c c c c</i>
	Liiviioinnein	well with solar power	plant (10 nos)	of Ponds	of Covered	
		well with solar power	including	(Includes	Drainaga	
		with water cooler			Dramage	
		including RO & UV in	borewell with	Cleaning	system along	
		Argada & Hesala	solar power	/desiltation,	with sewage	
		village- Rs1,70,00,000 /-	with water	concrete	pit within	
		2. Sewage treatment	cooler	Lining) and	village Hesla	
		plant in village Hesla	including RO &	construction	& Sewage	
		Rs 60,82,000/-	UV in Argada	of wharf and	treatment	
		3. Rain water harvesting	& Hesala	platforms in	plant in	
		nit	village	pond located	village	
		(@Rs 4lakhs/location)	& Rainwater	in each of	Hesla)	
		at Panchavat office of	Harvesting nit	Argada	110510)	
		Uoslo Arcodo	ot Donahovist	Loglo		
		Argada,	at Fanchayat	Tiesia,		
		Barkakana, Manuan,	office of Hesla,	Manuan, and		
		Maraar and Phulsarai	Argada,	Maraar		
		villages= Rs.24,00,000 /	Barkakana,	villages)		
		4. Renovation of Ponds	Manuan,			
		(Includes Cleaning/	Maraar and			
		desiltation, concrete	Phulsarai			

 Table 1: Details of Yearly Budget for implementation of Remediation Plan

EC Identification No. - EC22A008JH113341 File No. - J-11011/41/2013-IA-II(I) Date of Issue EC - 07/09/2022 Page 11 of 13

S.	Environment	Activity Description	Total Budgetary Provision in Rs.				
No.	Component		1 st Year	2 nd Year	3 rd Year	Total	
		Lining) and	villages)				
		construction of wharf					
		and platforms in pond					
		located in each of					
		Argada, Hesla, Manuan,					
		and Maraar villages					
		(Rs.2,800,000x4					
		+400,000)					
		=Rs.1,16,00,000/-					
		5. Construction of					
		Covered Drainage					
		system along with					
		sewage pits within					
		village Hesla					
		=Rs.25,63,000/-					
4	Noise	1. Providing ENT	4,86,000	5,00,000		9,86,000	
	Environment	clinic along with Doctor					
		in Hesla and Argada	(Providing ENT	(Distribution			
		villages= Rs $4,86,000/-$	specialist	of Hearing			
		2. Distribution of	Clinic along	Aids to the			
		Hearing aids to the	With Doctor in	needed Sr.			
		needed Sr. Citizens of	Hesia and	Citizens of			
		Argada villagaa @	Algada	Moreor			
		Algada villages @	villages)	and Argada			
		$-R_{s} = 5.00 000/_{-}$		villages)			
	Biological	1 Funds for	6 10 000	6 30 000		12 40 000	
	Environment	conservation of fauna in	(Funds for	0,50,000		12,40,000	
	Liiviioinnent	Phulsarai Protected	conservation of	(Funds for			
5		Forest to the District	fauna residing	conservation			
C .	1	Forest	in Naisarai	of aquatic	0		
		Office=Rs.6,10,000/.	Protected	life in			
	2	Funds for conservation	forest)	Damodar	d.		
		of aquatic life in		River)			
		Damodar River to the					
		District collector/ Water		05			
		resource Department =	-				
		Rs. 6.30.000/-	s she				
			1 214				
]	Total	2,41,81,250	1,64,15,250	1,02,99,000	50895500	

Table 2: I	Natural	Resource	Augmentation	Plan	along	with	budget

Sl.	Proposed Activities		Budget (Rs.)	
No.		1 st Year	2 nd Year	3 rd Year	Total
	Installation of Biodegradable waste	10,00,000	10,00,000	10,00,000	30,00,000
	converter (Make: Reddonatura,	(Argada)	(Manuan)	(Hesla)	
1	Capacity: 75kg/day) in Argada,				
	Manuan and Hesla village				
	Cattle food processing plant with	12,00,000	5,00,000		17,00,000
2	veterinary hospital at Hesla villages				
	Biogas plant in Manuan, Barkakana	8,00,000	8,00,000	8,00,000	24,00,000
3	and Maraar village	(Manuan)	(Barkakana)	(Maraar)	
	Total	30,00,000	23,00,000	18,00,000	71,00,000

Table 3: Community Resource Augmentation Plan along with budget

S.	Proposed Activities	Budget (Rs.)									
No.		1 st Year	2 nd Year	3 rd Year	Total						
1.	Oxygen plant at Hesla village	40,00,000	40,00,000	27,000	80,27,000						

Table 4: Summary of Remediation Plan, Natural Resource Augmentation Plan and **Community Resource Augmentation Plan**

S No	Aspects	Budget (in Rupees)
1.	Estimated Cost on remediation plan based on the damage	5,08,95,500
	assessment due to violation.	
2.	Natural resource augmentation plan for 3 years	71,00,000
3.	Community resource augmentation plan for 3 years	80,27,000
	Total	~6,60,22,500



JHARKHAND ISPAT PRIVATE LIMITED

ADMN. OFFICE

CIN

Telephone

 Near P.N. Bank, Main Road, Ramgarh Cantt. Dist. - Ramgarh (Jharkhand) - 829 122
 U34102UP1991PTC012872
 06553-226846, 224601, Fax : 226845

E-mail : jiplramgarh@gmail.com



WORKS : Vill, & P.O.- Hesla, Argada Dist.- Ramgarh (Jharkhand) PIN. - 829 101

Ref. No JIPL/026/2023-24

olc

To, The Dy, Commissioner, Dist. Ramgarh. Jharkhand.

Sub: Request for direction of payment of Rs 6, 30,000/- for conservation of aquatic life in Damodar River, to the District Collector/Water Resource Department.

Ref.:- Environment Clearance letter No. J-11011/41/2013-IA-II(I) Dated 07/09/2022.

Dear Sir,

With reference to the above, this is to inform you that Ministry of Environment Forest & Climate Change (MoEF&CC), New Delhi has been issued Environment Clearance to the Unit vide letter No J-11011/41/2013-IA-II(I) Dated 07/09/2022 (Copy enclosed). Please refer to Page no. -12, Point no. -5 of the EC, as per the condition for implementation of Remediation Plan in the 2nd year, we have to submit Rs 6,30,000/- for conservation of aquatic life in Damodar River to the District Collector / Water Resource Department.

Kindly give us proper direction for payment of Rs 6, 30,000/- in compliance of the direction of MoEF&CC.

Your early action on the matter is solicited.

Thanking you,

Yours faithfully, For JHARKHAND ISPAT PVT LTD

Authorized Signatory

Encl.:- As above.

JHARKHAND ISPAT PRIVATE LIMITED

ADMN. OFFICE

CIN

Telephone

 Near P.N. Bank, Main Road, Ramgarh Cantt. Dist. - Ramgarh (Jharkhand) - 829 122
 U34102UP1991PTC012872
 06553-226846, 224601, Fax : 226845

E-mail : jiplramgarh@gmail.com



WORKS :

Vill, & P.O.- Hesla, Argada Dist.- Ramgarh (Jharkhand) PIN. - 829 101

Date.....

JIPL/039/2023-24

Ref. No

04.07.2023

To, The Executive Engineer, Waterways Division. Jhillpath, Dist. Hazaribagh, Jharkhand

Sub: Request for direction of payment of Rs. 6,30,000/- for conservation of aquatic life in Damodar River.

Ref: Environment Clearance letter no. J-11011/41/2013-IA-II(I) dated 07.09.2022.

Sir,

With reference to the above, this is to inform you that the Ministry of Environment Forest & Climate Change (MoEF&CC), New Delhi has been issued Environment Clearance to the unit vide letter no. J-11011/41/2013-IA-II(I) dated 07.09.2022 (Copy enclosed). Please refer to Page no. – 12, Point no. – 5 of the EC, as per the condition for implementation of Remediation Plan in the 2nd year, we have to submit Rs. 6,30,000/- for conservation of aquatic life in Damodar River to the District Collector / Water Resource Department.

Kindly give us proper direction for payment of Rs. 6,30,000/- in compliance of the direction of MoEF&CC.

Your early action on the matter is solicited.

Thanking you,

Yours faithfully, For JHARKHAND ISPAT PVT. LTD.

dury Hand J

Authorized Signatory

Encl: As above.

EJ2593281621N IVR:6974259328162 SP RAMSARH CANTT HE (829122) Counter Not1.06/07/2023.11 TO: THE EXECUTIVE, HAZARIBAG PIN:825301, Hazaribach HD India Pos Prom: JHARKHAND I, RAMBARH At:70ons Ant:41.30(Cash)Tax:6.30 (Track on www.indiadost.cov.in) (Dial 18002666868) (Wear Masks, Stay Safe)

Executive engineer of office Water ways division, hazaribag

Lattar no:-Form:- 840 hazaribag, date:- 16.08.2023

Executive Engineer Water ways division Hazaribag.

To,

Jharkhand ispat Private Ltd.Near P.N.B.Bank,main Road,Ramgarh Cantt. Dist. Ramgarh,(Jharkhand)

Subject:-

Regarding direction of payment of Rs.6,30,000/-

Sir,

With reference to the Subject mention you are directed to deposit the amount of Rs 6,30,000=00(Six Lacs thirty thousand only) in the name of "Executive engineer, water ways Division, hazaribag". The Payment should be in the shape of Cheque/D.D Which Should be in favour of the undersigned as mentioned above, with a proper forwarding mentioning all details about payment. The payment amount so Obtained will be taken in revenue head 4701 this is for your intimation & needful Action. thanking you.

Your's sincerally

68/23 ive Engineer s division hazeribag.



YUGANTAR BHARATI

Annexure - 2

ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY



Certified by : -

Jby: - Jharkhand State Pollution Control Board (JSPCB) Jby: - ISO 9001:2015 & ISO 45001:2018

Test Certificate

ULR (Unique	Lab Report) No.		T	C	4	0	3	2	2	3	0	0	0	0	0	0	3	5	6	F
Discipline	Chemical .	Group	Atn	nosph	neric	Pollu	tion	Sar	nple	Desc	riptio	n		Stati	onary	Sou	rce E	missi	on	
Report Rele	ase Date	31st March, 20	23					Rep	port I	D				YBA	EEL-	23032	4-143	439-5	1	-
W. Order/ J	SPCB App. No.	15893987						Wo	rk Or	der D	Date	1		24.0	3.202	3				
Type of Ind	ustry (If any)	Sponge Iron			and a	3.0		Job	o cod	e/ Re	f. no.	-		YBA	EELA	NA/L	A/Ma	r-23/1	5	
Report Issu	e to	M/s Jharkha Village - Hes Dist. – Ramg	la, PC Jarh, J	vate) - Ar Jhark	gada hanc	ted 1, 1.	4						i.							
Sampling P	eriod	28/03/2023				N	<i>l</i> ode	of sa	mple	colle	ction	L.		By	YBA	EEL	Team	1		
Sampling P	rotocol	IS: 11255 & C	PCB G	uidel	ine (L	_ats/8	0/20*	13-14)				- MALO								
Meteorolog	ical Cond. of Field	W.C Clear					RH	% - 48					14	Ten	1p 3	2ºC				23
Sample rec	eipt Date	29/03/2023	A	nalysi	s Sta	rted o	on	29/0	3/202	23		An	alvs	is con	plete	d on	31	1/03/20)23	

General Information

As observed while sa	mpling	As reported by customer				
Location	Sampling port hole	Type of fuel Used	Coal	States and		
Platform	Permanent	Quantity of Fuel Used(During Sampling)	300 TPD			
Stack Description (Shape & Material)	Circular / Metal	Total production Capacity	200 TPD			
Sampling port	Available	Height of Stack from ground level	55.0 m			
Stack Identification	Single	Inner Diameter of Stack	1.8 m			
Height of port hole from Ground level	25.0 m	Pollution Controlling Device (if any)	ESP			
Running Oven during sampling (if any)	N/A	Total No. of Oven (if any)	N/A			

		******Test Results ******				
SI	Parameters	Test Method	Units	MU %	Results	Limits
1.	Stack gas Temperature	IS 11255 (Part 3)2008	k	-	438.0	
2.	Stack gas Velocity	IS 11255 (Part 3)2008	m/s	-	16.5	
3.	Volumetric Flow Rate	IS 11255 (Part 3)2008	Nm³/hr	-	102516.0	- Car
4.	Particulate Matter (PM)	IS 11255 (Part 1)2009	mg/Nm ³	2.12	27.1	30
5.	Sulphure Dioxide (SO ₂)	IS 11255 (Part 2)2009	mg/Nm ³	3.06	182.0	· ·
6.	Oxide of Nitrogen (as NOx)	IS 11255 (Part 7)2005 RA 2012	mg/Nm ³	2.70	55.2	
Emi	ssion Rate				- not	-
1.	Particulate Matter (PM)	IS 11255 (Part 1)2009		kg/hr.	2.8	-
				Start Concerns and Start Start Start		

	The second se	******End of Report******	and the second se		2
3.	Oxide of Nitrogen (as NO _x)	IS 11255 (Part 7)2005 RA 2012	kg/hr.	5.7	-
2.	Sulphure Dioxide (SO ₂)	IS 11255 (Part 2)2009	kg/hr.	18.7	
±.	i di doulate matter (r m)	10 11255 (1 art 1)2005		2.0	

Limit is specified as	As per EC issued by MoEF. (F. No. – J-11011/41/2013-IA-II (I).
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.
	This report cannot be reproduced, except when in full, without the written permission of the CEO.
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise
	The liability of the laboratory is limited to the invoiced amount.
	All disputes are subjected to the Ranchi Jurisdiction.
Remarks	Sample complies with prescribed limits

Sample Drawn By Tested By	– Angad Mund – Akash Khaiki	la ho (Lab Analyst)	$\mathcal{M}_{\mathcal{M}}$	Application No	Tor iontrol Board 7.54.87 -02-23 03-23
	2	051103123	and the second second	origin	8/23
1		Verified by		3 Issue	ed by
	Sun	nit Kant Srivastava		Sanjeev Ku	umar Singh
	(5	Sr. Lab Analyst)		(Technical	Manager)
RKHAND			- State	Authorize Atmospha Yugantar Bhai Environmental Eng	d Signatory ric Pollution rati Analyticai & gineering Laboratory
Bran	ch Office : -	Jamshedpur	Dhanbad	Hazaribag	Pakur
	M	ain Office : Namkun	Post Office Sidrou	Ranchi 834010 Ibar	khand



Main Office : Namkum Post Office, Sidroul, Ranchi - 834010, Jharkhand Ph : 098351-97960, 098357-86677, Email - ybaeel@gmail.com, Web - https://ybaeel.in





YUGANTAR BHARATI ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: - Jharkhand State Pollution Control Board (JSPCB)

Certified by :- ISO 9001:2015 & ISO 45001:2018



Test Certificate

ULR (Unique	Lab Report) No.	a contra	T	C	4	0	3	2	2	3	0	0	0	0	0	0	3	5	7	F
Discipline	Chemical	Group	Atn	nospł	neric	Pollu	tion	Sar	mple	Desc	riptio	n		Stati	onary	Sou	rce E	missi	on	
Report Rele	ase Date	31st March, 20)23					Re	port I	D				YBA	EEL-	23032	4-14:	3439-5	52	-
W. Order/ J	SPCB App. No.	15893987						Wo	rk Or	der D)ate		91.	24.0	3.202	3				
Type of Ind	ustry (If any)	Sponge Iron			1.0	10.1		Job	o cod	e/ Re	f. no.	ų.		YBA	EELA	NA/L	A/Ma	r-23/1	5	
Report Issu	le to	M/s Jharkha Village - Hes Dist. – Ramo	nd Pr sla, PC garh, s	ivate) - Ar Jhark	Limi gada thanc	ited 1, 1.	-	for					1	al l	1				- Sel	2.0
Sampling P	eriod	29/03/2023		-		1	Mode	of sa	mple	colle	ction	Ê.		B	y YBA	AEEL	Tean	1		
Sampling P	rotocol	IS: 11255 & C	PCB G	Guidel	ine (l	_ats/8	30/20 ⁻	13-14)												
Meteorolog	ical Cond. of Field	W.C Clear					RH	% - 47			-1		-	Ter	np 3	81ºC			Ś	3-
Sample rec	eipt Date	29/03/2023	A	nalvsi	is Sta	rted	on	29/0	03/20:	23		An	alvs	sis cor	nplete	ed on	3	1/03/2	023	

General Information

As observed while sa	mpling	As reported by	customer	nil.
Location	Sampling port hole	Type of fuel Used	Coal	
Platform	Permanent	Quantity of Fuel Used(During Sampling)	300 TPD	
Stack Description (Shape & Material)	Circular / Metal	Total production Capacity	200 TPD	
Sampling port	Available	Height of Stack from ground level	55.0 m	
Stack Identification	Single	Inner Diameter of Stack	1.8 m	
Height of port hole from Ground level	25.0 m	Pollution Controlling Device (if any)	ESP	
Running Oven during sampling (if any)	N/A	Total No. of Oven (if any)	N/A	

		i cot neo anto				
SI	Parameters	Test Method	Units	MU %	Results	Limits
1.	Stack gas Temperature	IS 11255 (Part 3)2008	k	-	429.0	
2.	Stack gas Velocity	IS 11255 (Part 3)2008	m/s	-	14.7	
3.	Volumetric Flow Rate	IS 11255 (Part 3)2008	Nm³/hr	-	93248.0	(1)
4.	Particulate Matter (PM)	IS 11255 (Part 1)2009	mg/Nm ³	2.12	22.4	30
5.	Sulphure Dioxide (SO ₂)	IS 11255 (Part 2)2009	mg/Nm ³	3.06	165.4	
6.	Oxide of Nitrogen (as NO _x)	IS 11255 (Part 7)2005 RA 2012	mg/Nm ³	2.70	44.2	
Emi	ission Rate					6 1
1.	Particulate Matter (PM)	IS 11255 (Part 1)2009	225	kg/hr.	2.1	
2.	Sulphure Dioxide (SO ₂)	IS 11255 (Part 2)2009		kg/hr.	15.4	

2.	Sulphure Dioxide (SO ₂)		IS 11255 (Part 2)2009	kg/hr.	15.4	
3.	Oxide of Nitrogen (as NO _x)	IS 11255 (Part 7)2005 RA 2012	kg/hr.	4.1	
	Oxide of Nitrogen (as NOx) IS 11255 (Part 7)2005 RA 2012 kg/hr. 4.1 ******End of Report******					
Limi	t is snacified as	As nor EC issue	d by MOEE (E No - L11011/41/2013-14-11 (1)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

Limit is specified as	AS DELECTISSUED BY MOLEF. (F. NO J-11011/41/2013-IA-II (I).
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.
	This report cannot be reproduced, except when in full, without the written permission of the CEO.
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise
	The liability of the laboratory is limited to the invoiced amount.
	All disputes are subjected to the Ranchi Jurisdiction.
Remarks	Sample complies with prescribed limits

Sample Drawn By Tested By	e Drawn By - Angad Munda By - Akash Khalkho (Lab Analyst)			Application No		
e d'alle		8 51T03/2	3	2100	353	1
2	6	Verified by	2/	Issued by		
	Sumit Kant Srivastava			Sanjeev Kumar Singh		
		(Sr. Lab Analyst)		(Techni	cal Manager)	- MARY
		Constant and	CHARLES THE	Authoriz Atmosph Yugantar Bi Environmental E	red Signatory haric Pollution harati Analyticai & Ingineering Laboratory	
Branc	h Office : -	Jamshedpur	Dhanbad	Hazaribag	Pakur	
		·	Dest Offer Older	D	d de se	



Main Office : Namkum Post Office, Sidroul, Ranchi - 834010, Jharkhand Ph : 098351-97960, 098357-86677, Email - ybaeel@gmail.com, Web - https://ybaeel.in




JHARKHAND STATE POLLUTION CONTROL BOARD

TOWNSHIP ADMINISTRATION BUILDING, HEC COMPLEX, DHURWA, RANCHI 834004 Telephone: 0651-2400850 (Fax)/ 2400851/2400852/2401847/2400979/2400139

Ref No.: JSPCB/HO/RNC/CTE-15218191/2023/136

Dated : 2023-02-25

Consent to Establish (CTE) under section 25 /26 of the Water (Prevention & Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention & Control of Pollution) Act, 1981

1. Reference: Application (s) No.- 15218191 / dated : 04/01/2023 of JHARKHAND ISPAT PRIVATE LIMITED, RAM CHANDRA RUNGTA for consent under section 25 /26 of the Water (Prevention & Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention & Control of Pollution) Act, 1981

2. Documents Relied Upon:

(a) The content of Copy of Environmental Clearance (EC) accorded to the unit by MoEF &CC GOI vide file no. J-11011/41/2013-IAII(I) dtd 07/09/2022.

(b) The content of Consent to Establish (CTE), vide ref. no. JSPCB/HO/RNC/CTE-14198438/2023/1, vide dated 01.01.2023.

(c) The content of previous Consent to Operate (CTO), vide ref. no. Ref. no. JSPCB/ HO/ RNC/CTO - 10527411 /2022/1497, dtd, -23.10.2022 valid upto 30.09.2026.

(d) The content of self certificate regarding procurement of raw material from valid sources.

(e) The content of Inspection Report (IR) of the Regional Officer, Regional Office cum Laboratory, Hazaribagh vide ref. no.1025, dated 09.11.2022.

(f) The content of letter of the unit vide dated 03.01.2023 for request regarding amendment in CTE as per EC.

3. The consent is granted under section 25 / 26 of the Water (Prevention & Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention & Control of Pollution) Act, 1981 to establish the project in Mauza- HESLA, P S -HESLA, District-RAMGARH as follows:

Project	Site-Area		Investment (Rs)/ Year	Product & Capacity	Period of CTE
	Plot Nos.	Area			
In Expansion	04, 50, 53, 56, 60, 61, 62 Khata No-64, 38,33	AS Per E.C.	18663.00 Lakhs	MS Billets- 36000 TPA, TMT Bar- 90000 TPA, Power AFBC Boiler-12 MW Power WHRB- 6 MW	As Per EC

(A) Specific Conditions:

1. That, the occupier shall raise and maintain the height of all stacks attached with air pollution control devices (APCD) up to 30 metre.

2. That, the occupier shall comply fugitive emission standards of 2000 μ g/m3 at a distance of 10 metre from raw material crusher and product handling areas etc.

3. That, the occupier shall provide separate electricity meter and totaliser for continuous recording of power consumption with all APCD. A logbook shall be maintained for recording of daily meterage of electricity meter connected to all APCDs. The amperage of the ID fan shall also be recorded continuously. Non functioning of APCD shall be recorded in the same logbook along with reasons for non-operation of the Pollution Control Equipment.

4. That, the safety cap/emergency stack of rotary kiln type plant, which is generally installed above the after burner chamber (ABC) of feed end column should not be used for discharging untreated emission, bypassing the air pollution control device.

5. That, the occupier shall provide software controlled interlocking facility keeping in view of on-line emission and effluent monitoring system to ensure stoppage of feed conveyor, so that the feed to the kiln would stop automatically, if emergency/safety cap of the rotary kiln is opened or ESP is non - operational.

6. That, the occupier shall install mechanically operated fitted with water mixing (spiral pug mill) system for timely collection and removal of the flue dust generated in ESP or at any other pollution control devices for control of fugitive emission at the dust collection system.

7. That, the occupier shall maintain logbook for daily record of Char production and its usage. The record shall be made available to officials of JSPCB during inspection of the plant.

8. That, the occupier shall make the approach road and roads within premises of the plant and work areas asphalted or concreted.

9. That, the occupier shall have its conveyor belt for transporting the materials fully covered all along its way and transfer points of conveyor belt should also be covered and suction system should be connected to de-dusting equipment.

10. That, the occupier shall make extensive plantation of three tier all along the roads and boundary wall of the industry.

11. That, the occupier shall make water sprinkling arrangement in areas around crushing and screening units, raw material heaps at unloading points, heavy vehicle movement areas, roads and waste dump sites etc.

12. That, the occupier shall construct the shed for keeping Iron Ore properly and ensure Crushing and screening operation in shaded enclosed area.

13. That, the occupier shall, use the fly ash generated from AFBC boiler as per notification released by MoEF & CC, New Delhi "Fly Ash Notification" dated 14th September, 1999 and as amended on 25th January, 2016.

14. That, the occupier shall make arrangement for operation of the plant in such a way that all pollution control devices shall start before start of conveyor belt/plant operation and similarly all pollution control devices shall be put off only after stopping the operation of the plant.

15. That, the occupier shall install and operate the on-line emission monitoring system uninterruptedly.

16. That, calibration of all APCD's shall be done at regular intervals as per the guidelines prescribed by CPCB and submit its report to the Board regularly.

17. That, the occupier shall operate and maintain the CCTV cameras installed with all APCDs and submit its photographs at the time of application of CTO.

18. That, the occupier shall ensure construction of garland drain, toe wall, settling tank with raw material storage area and solid waste storage area separately.

19. That, the occupier shall in no case dispose of the solid waste including fly ash and bottom ash on any agricultural land and keep it within the plant premises.

20. That, the occupier shall comply all the conditions of EC and CTO on six monthly basis alongwith the analysis reports successively to the Board and other concerned organization.

21. That, the occupier shall provide leakage detection and mechanized bag cleaning facilities for better maintenance of bags.

22. That, the occupier shall recycle and reuse iron ore fines, coal and coke fines, lime fines and such other fines collected in the pollution control devices and vacuum cleaning devices in the process after briquetting/agglomeration.

23. That, this CTE supersedes the CTE granted vide ref. no. JSPCB/HO/RNC/CTE-14198438/2023/1, dated 01.01.2023.

(B) General Conditions :

(1) That, the occupier shall construct pucca (i) minimum ten feet high boundary wall and (ii) approach road and internal roads and shall keep the premises neat and clean and tidy.

(2) That, the occupier shall install comprehensive enclosure (s) to cover the places of unloading of raw materials, the equipments of their processing & transferring, the places of loading of products, by products and wastes for prevention of fugitive emission and shall install such automatic inbuilt system(s) that in house dust/ gases collect(s) and undergo (es) cleaning and clean air goes out.

(3) That, the occupier shall install such automatic inbuilt system(s) that process flue gas(es) / process gas(es) and undergo(es) cleaning and clean air go(es) out through the chimney(s), having height(s) as per Central Pollution Control Board norm.

(4) That, the occupier shall have D G Set(s) of the standard as laid in the Environment (protection) Rules, 1986 and shall install it (them) within acoustic enclosure (s) and shall keep the height(s) of exhaust pipe(s) as per Central Pollution Control Board norm.

(5) That, the occupier shall impart treatment as per Central Pollution Control Board text to wastewater and shall keep process effluent in close-circuit and effluent from other sources in conformity with the standard (s).

(6) That, the occupier shall install Central Ground Water Board/ State Ground Water Directorate approved system of rain water harvesting-cum-ground water recharge.

(7) That, the occupier shall create new water body (ies) / remove deposit(s) of existing water body(ies) and nearby stream(s) and pond(s) and shall maintain the wholesomeness of water.

(8) That, the occupier shall grow greenery in the periphery and other available spaces and shall continue enhancing its plant density and biodiversity.

(9) That, this CTE is valid subjected to the validity of mining Lease / Mining Plan / Ecofriendly / Environmental Clearance, if applicable. In case of no renewal of Mining Lease/Mining Plan, this consent shall be treated as revoked automatically.

(10) That, this CTE is issued from the environmental angle only and does not absolve the occupier from other statutory obligations prescribed under any other law or any other instrument in force. The sole and complete responsibility to comply with these conditions laid down in all other laws for the time being in force, rests with the industry/ unit/ occupier.

(11) That, this CTE shall not in any way, adversely affect or jeopardize the legal proceeding, if any, instituted in the past or that could be, instituted against you by the State Board for violation of the provisions of the Act or the Rules made there under.

(12) That, the occupier shall comply with all applicable provisions of the Water (Prevention & Control of Pollution) Act, 1974; the Water (Prevention & Control of Pollution) Cess Act, 1977; the Air (Prevention & Control of Pollution) Act, 1981; and the Environment (Protection) Act, 1986 and Rules there under.

- 4. That, this CTE shall not absolve the occupier from making compliance of other statutory prescribed under any law or direction of courts or any other instrument for the time being in force.
- 5. That, this CTE is being issued on the basis of information/ documents/ certificate submitted by the unit. This CTE will be revoked if any of the information/ documents/ certificates/ undertaking given by the occupier is found false/fictitious/forged in future.
- 6. This order shall be valid subject to compliance of all other legal requirements applicable to the unit.
- 7. The State Board reserves the right to revoke, withdraw or make any reasonable variation / change / alteration in condition of this consent.

This is issued with the approval of the competent authority



Memo No. : JSPCB/HO/RNC/CTE-15218191/2023/136 Dated : 2023-02-25

Copy to : Jharkhand Ispat Private Limited, Vill- Hesla, PO- Argada, Ramgarh, Jharkhand, Director of Industries, Government of Jharkhand, Ranchi/ Deputy Commissioner, Ramgarh/ Director of Mines, Government of Jharkhand, Ranchi/ Chief Inspector of Factories, Ranchi/ DFO, Ramgarh/ DMO, Ramgarh/ R O,JSPCB, Hazaribagh for information & ensuring compliance of the above.

Digitally signed by	
Yatindra Kumar	
Das	[Y. K. Das]
Date: 2023.02.25	
18:11:44 +0 94em	ber Secretary
	Digitally signed by Yatindra Kumar Das Date: 2023.02.25 18:11:44 +0 9/Jem

JHARKHAND STATE POLLUTION CONTROL BOARD



TOWNSHIP ADMINISTRATION BUILDING, HEC COMPLEX, DHURWA, RANCHI 834004 Telephone: 0651-2400850 (Fax)/ 2400851/2400852/2401847/2400979/2400139

Ref No. JSPCB/HO/RNC/CTO-16016339/2023/1084

Dated : 2023-06-24

Consent to operate (CTO) under section 25 /26 of the Water (Prevention & Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention & Control of Pollution) Act, 1981

1. Application (s) dated 2023-04-28 of JHARKHAND ISPAT PRIVATE LIMITED, Occupier Name :RAM CHANDRA RUNGTA for consent under section 25 (1)(b)/25 (1) (c)/26 of the Water (Prevention & Control of Pollution) Act, 1974 and under section 21(1) of the Air (Prevention & Control of Pollution) Act, 1981...

2. Documents Relied Upon:

(a) The content of copy of Environmental Clearance (EC) accorded to the unit by MoEF &CC GOI vide file no. J-11011/41/2013-IAII(I) dtd 07/09/2022.

(c) The content of Consent to establish (CTE), vide ref. no. JSPCB/HO/RNC/CTE-14198438/2023/1, dated 01.01.2023 for the production of MS Billets- 36000 TPA, TMT Bar90000 TPA, Power AFBC Boiler-12 MW Power WHRB- 6 MW.

(c) The content of previous Consent to Operate (CTO), vide ref. no. Ref. no. JSPCB/ HO/ RNC/CTO - 10527411 /2022/1497, dtd 23.10.2022 valid upto 30.09.2026.

(d) The content of self certificate regarding procurement of raw material from valid sources.

(e) The content of Inspection Report (IR) of the Regional Officer, Regional Office cum Laboratory, Hazaribagh vide ref. no. 465, dated 03.05.2023.

3. The consent is granted under section 25 / 26 of the Water (Prevention & Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention & Control of Pollution) Act, 1981 to operate the project in Mauza -HESLA, P S -HESLA, District -RAMGARH, as follows:

Project	Site-Area		Investment (Rs)	Product & Capacity	Period of CTO
	Plot Nos.	Area			Date of issue To
In Expansion	As per EC	As per EC	4571.17 Lakh [as per application]	MS Billets- 36000 TPA, Power:- WHRB- 6 MW	31/03/2024

1. That, the occupier shall raise and maintain the height of all stacks attached with air pollution control devices (APCD) up to 30 metre.

2. That, the occupier shall comply fugitive emission standards of 2000 μ g/m3 at a distance of 10 metre from raw material crusher and product handling areas etc.

3. That, the occupier shall provide separate electricity meter and totaliser for continuous recording of power consumption with all APCD. A logbook shall be maintained for recording of daily meterage of electricity meter connected to all APCDs. The amperage of the ID fan shall also be recorded continuously. Non functioning of APCD shall be recorded in the same logbook along with reasons for non-operation of the Pollution Control Equipment.

4. That, the safety cap/emergency stack of rotary kiln type plant, which is generally installed above the after burner chamber (ABC) of feed end column should not be used for discharging untreated emission, bypassing the air pollution control device.

5. That, the occupier shall provide software controlled interlocking facility keeping in view of on-line emission and effluent monitoring system to ensure stoppage of feed conveyor, so that the feed to the kiln would stop automatically, if emergency/safety cap of the rotary kiln is opened or ESP is non - operational.

6. That, the occupier shall install mechanically operated fitted with water mixing (spiral pug mill) system for timely collection and removal of the flue dust generated in ESP or at any other pollution control devices for control of fugitive emission at the dust collection system.

7. That, the occupier shall maintain logbook for daily record of Char production and its usage. The record shall be made available to officials of JSPCB during inspection of the plant.

8. That, the occupier shall make the approach road and roads within premises of the plant and work areas asphalted or concreted.

9. That, the occupier shall have its conveyor belt for transporting the materials fully covered all along its way and transfer points of conveyor belt should also be covered and suction system should be connected to de-dusting equipment.

10. That, the occupier shall make extensive plantation of three tier all along the roads and boundary wall of the industry.

11. That, the occupier shall make water sprinkling arrangement in areas around crushing and screening units, raw material heaps at unloading points, heavy vehicle movement areas, roads and waste dump sites etc.

12. That, the occupier shall construct the shed for keeping Iron Ore properly and ensure Crushing and screening operation in shaded enclosed area.

13. That, the occupier shall, use the fly ash generated from AFBC boiler as per notification released by MoEF & CC, New Delhi "Fly Ash Notification" dated 14th September, 1999 and as amended on 25th January, 2016.

14. That, the occupier shall make arrangement for operation of the plant in such a way that all pollution control devices shall start before start of conveyor belt/plant operation and similarly all pollution control devices shall be put off only after stopping the operation of the plant.

15. That, the occupier shall install and operate the on-line emission monitoring system uninterruptedly.

16. That, calibration of all APCD's shall be done at regular intervals as per the guidelines prescribed by CPCB and submit its report to the Board regularly.

17. That, the occupier shall operate and maintain the CCTV cameras installed with all APCDs and submit its photographs at the time of application of CTO.

18. That, the occupier shall ensure construction of garland drain, toe wall, settling tank with raw material storage area and solid waste storage area separately.

19. That, the occupier shall in no case dispose of the solid waste including fly ash and bottom ash on any agricultural land and keep it within the plant premises.

20. That, the occupier shall comply all the conditions of EC and CTO on six monthly basis alongwith the analysis reports successively to the Board and other concerned organization.

21. That, the occupier shall provide leakage detection and mechanized bag cleaning facilities for better maintenance of bags.

22. That, the occupier shall recycle and reuse iron ore fines, coal and coke fines, lime fines and such other fines collected in the pollution control devices and vacuum cleaning devices in the process after briquetting/agglomeration.

23. That, the occupier shall submit applications for renewal of consent under section 25/26 of the Water (Prevention & Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention & Control of Pollution) Act, 1981 again 120 days prior to the date of expiry of this consent with requisite fee and documents showing compliance of all of the above conditions.

(1) That, the occupier shall maintain the **National Ambient Air Quality Standard** given below:

			Concentration	in Ambient Air
S N	Pollutant	Time Weighted Average	Industrial, Residential, Rural and Other Area	Ecologically Sensitive Area (notified by Central Govt.)
(1)	(2)	(3)	(4)	(5)
1.	Sulphur Dioxide (SO2), µg/m3	Annual 24 hours	50 80	20 80
2.	Nitrogen Dioxide (NO2), µg/m3	Annual 24 hours	40 80	30 80
3.	Particulate Matter (size less than 10 µm) or PM10, µg/m3	Annual 24 hours	60 100	60 100
4.	Particulate Matter (size less than 2.5 µm) or PM2.5, µg/m3	Annual 24 hours	40 60	40 60
5.	Ozone(O3), µg/m3	8 hours 1 hour	100 180	100 180
6.	Lead (Pb) µg/m3	Annual 24 hours	0.50 1.0	0.50 1.0
7.	Carbon Monoxide (CO) mg/m3	8 hours 1 hour	02 04	02 04
8.	Ammonia (NH3) µg/m3	Annual 24 hours	100 400	100 400
9.	Benzene (C6H6) µg/m3	Annual	05	05
10.	Benzo(a) Pyrene(BaP) Particulate Phase only ng/m3	Annual	01	01
11.	Arsenic (As) ng/m3	Annual	06	06
12.	Nickel (Ni) ng/m3	Annual	20	20

Note : Serial no. 1 to 4 – Mandatory Serial no. 5 to 12 As applicable for specific type of industry. (2) That, the occupier shall maintain the emission quality within the standard and the quantity, as follows:

S N	Parameter	Standard
1	Particulate Matter	150 mg/Nm3

(3) That, the occupier shall keep process effluent in close-circuit and the quality of effluent from other sources in conformity with the standard (s) and the discharge quantity as below:

S N	Parameter	Standard
1	Total Suspended Solids	100 mg/L
2	BOD	30 mg/L
3	COD	250 mg/L
4	Oil & Grease	10 mg/L

(4) That, the occupier shall dispose of solid wastes as follows:

S N	Waste Type	Mode of Disposal
1	Hazardous Carbonaceous Wastes	In co-processing in high temperature furnaces or kilns
2	Hazardous Non-Carbonaceous Wastes	In TSDF
3	Non-Carbonaceous Non- Hazardous solid wastes/ Mine Over Burden	As a substitute of Soil or Mineral

- (5) That, the occupier shall keep D G Set(s) within acoustic enclosure and shall keep the height(s) of exhaust pipe(s) as per Central Pollution Control Board norm.
- (6) That, the occupier shall install and maintain Central Ground Water Board/ State Ground Water Directorate approved system of rain water harvesting-cum-ground water recharge and submit the photographic view of the structures within a month.
- (7) That, the occupier shall grow and maintain greenery of the project in the periphery and other available spaces and shall continue enhancing its plant density and biodiversity.
- (8) That, the occupier shall submit environmental statement with supporting stoichiometric calculations analyses reports, every year latest by 30th September of the next financial year.
- (9) That, the occupier shall submit report(s) duly monitored and issued by an NABL accredited / ISO 9001:2008 and OHSAS 18001:2007 certified laboratory in compliance sub-para (2), (3), (4) and (5) of paragraph 3 of this CTO yearly at required periodicity.

- (10) That, this CTO is valid subjected to the validity of mining Lease/Mining Plan/Ecofriendly/Environmental Clearance, if applicable. In case of no renewal of Mining Lease/Mining Plan, this consent shall be treated as revoked automatically.
- (11) That, this CTO is issued from the environmental angle only and does not absolve the occupier from other statutory obligations prescribed under any other law or any other instrument in force. The sole and complete responsibility to comply with these conditions laid down in all other laws for the time-being in force, rests with the industry/ unit/ occupier.
- (12) That, this CTO shall not in any way, adversely affect or jeopardize the legal proceeding, if any, instituted in the past or that could be, instituted against you by the State Board for violation of the provisions of the Act or the Rules made there under.
- (13) That, the occupier shall comply with all applicable provisions of the Water (Prevention & Control of Pollution) Act, 1974; the Water (Prevention & Control of Pollution) Cess Act, 1977; the Air (Prevention & Control of Pollution) Act, 1981; and the Environment (Protection) Act, 1986 and Rules made there under.
- 4. That, this CTO shall not absolve the occupier from making compliance of other statutory prescribed under any law or direction of courts or any other instrument for the time being in force.
- 5. That, this CTO is being issued on the basis of information/ documents/ certificate submitted by the unit. This CTO will be revoked if any of the information/documents/certificates/undertaking given by the occupier is found false/fictitious/forged in future.
- 6. The Order shall be valid subject to compliance of all other legal requirements applicable to the unit.
- 7. The State Board reserve the right to revoke, withdraw or make any reasonable variation / change / alteration in conditions of this consent.

This is issued with the approval of the Competent authority



Dated : 2023-06-24

Memo No. : JSPCB/HO/RNC/CTO-16016339/2023/1084

Copy to: M/s Jharkhand Ispat private Limited, vill- Hesla, PO- Argarda, Ramgarh, Jharkhand/ Director of Industries, Government of Jharkhand, Ranchi/ Deputy Commissioner, Hazaribagh/ Director of Mines, Government of Jharkhand, Ranchi/ Chief Inspector of Factories, Ranchi/ DFO, Hazaribagh/ DMO, Hazaribagh/ R O,JSPCB, Hazaribagh for information & ensuring compliance of the above.

[Y. K. Das] Member Secretary

Digitally signed by Yatindra Yatindra Kumar Das Kumar Das Date: 2023.06.24 11:54:58 +05'30'



ISO 45001:2018

ANAL

YUGANTAR BHARATI

JHARKHA

State Pollution Control Board

YTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: - Jharkhand State Pollution Control Board (JSPCB) Certified by: - An ISO 9001:2015 & ISO 45001:2018

Jest Report

Discipline	Chemical	Group	Atmospheric Poll	ution	Sample Descr	iption F	ugitive Dus	t Emission	
Report Rele	ase Date	20th Octob	er, 2023		Report ID	١	BAEEL- 23	1011 -1425	56 - F01
W. Order/ J	SPCB App. No.	JIPL/132/2	022-23		Work Order D	ate C	6.01.2023	and P	
Type of Ind	ustry (If any)	Sponge Iro	on Unit	Job code/ Ref. no. YBAEEL/WA/L/A/Oct23/11			3/11		
Report Issu	e to	M/s Jharkhand Ispat Pvt. Ltd. Near P N B Bank, Main Road Ramgarh Cantt., Dist Ramgarh, Jharkhand - 829122							
Sampling P	eriod	17/10/2023 Mode of sample		of sample collect	ion	By YBAEEL Team			
Sampling P	rotocol	IS:5182	A STATES			1			10
Sampling Locations		A. Product Handling Area			23º38'56"N, 85º27'52"E				
		B. Material Handling Area				23º38'57"N, 85º27'48"E			
Meteorolog	ical Cond. of Field	W.C Cle	ar	RH %	- 44	Temp	32ºC	W.D	North-South
Sample rec	eipt Date	18/10/2023	Analysis Start	ed on	18/10/2023	Analys	is complete	d on	20/10/2023

	**	****Test Results	*****		
and the second s			Sampling	Location	Limite
Parameters	Test Methods	Units	Site A	Site B	Limits
Particulate matter (RSPM)	Gravimetric Method	µg/m ³	1718.5	1680.9	2000
		ANAR J PARA	******		

Limit is specified as	G.S.R. 414 (E), 30 th May, 2008				
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,				
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).				
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility				
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.				
	This report cannot be reproduced, except when in full, without the written permission of the CEO.				
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise				
	The liability of the laboratory is limited to the invoiced amount.				
	All disputes are subjected to the Ranchi Jurisdiction.				
Remarks	Samples comply with prescribed limits.				

Sample Drawn By	- Pawan Kumar Singh
Tested By	- Akash Khalkho (Lab Analyst)

·	Stonor2-	>	TRE	210123		
	Verified by	•	/	Issued by		
	Sumit Kant Srivastava		Sa	anjeev Kumar Singh	Concernance of the second	
	(Sr. Lab Analyst)		A, (Technical-Man Stranatory			
an Carlor Maria	S OF THE PARTY NO.		Atm Yugan Environme	tospharic Pollution tar Bharati Analytica ental Engineering Labo	n al & oratory	
Propoh Office :	lamshedour	Dhanhad	Hazaribag	Dokur		

Main Office : Namkum Post Office, Sidroul, Ranchi - 834010, Jharkhand Ph : 098351-97960, 09304955304, Email - ybaeel@gmail.com, Web - https://ybaeel.in ISO 9001:2015



ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY Accredited by: -



Jharkhand State Pollution Control Board (JSPCB) ISO 9001:2015 & ISO 45001:2018

Jest Report



ULR (Unique I	ULR (Unique Lab Report) No.			С	4	0	3 2	2	3	0	0	0	0	0	1	4	4	7	F
Discipline	Chemical	Group	10	Wat	ter		Sa	Sample Description						Ground Water					
Report Relea	ise Date	26th October,	2023				Re	port I	D		and	5.5.0	YBA	EEL	2310	19-12	2415-	GWO	1
W. Order/ JSPCB App. No. Via - Telephonic Work Order Date						19.1	0.202	23	1990			_							
Type of Indu	stry(If any)	Sponge Iron	Unit	1.1			Jo	b cod	e/ Ref	f. no.		-	YBA	EEL/	WA/L	10101	ct23/	12	
Report Issue Sampling Da	to te	Vill. & PO - I Jharkhand - 20/10/2023	Hesla, - 8291	Arga 01.	ada, D	ist. F	amgarh Mode	of sa	mple	colle	ction	-	В	v YB	AEEL	Tear	n		1
Sampling Pro	otocol	IS : 17614 (Pa	rt-1): 2	2021	1.19	1	Samp	le Co	de				2	31021	-GW-	V-W01			
Sampling Lo	cation	Bore Well	d T				Samp	ling S	Source	е			Ground Water			1			
Sample pkg. Condition Sealed			ealed Pack in PP Bottle						Sample Quantity					3000 ml					_
Meteorologic	al Cond. of Field	W.C Clear	W.C Clear					RH % - 57					Temp 26°C						
Sample receipt Date 2					-			in the second											

100m	At-	*****Test Results *****			
SI	Parameter	Test Method	Units	Results	Limits
1.	pH value	IS 3025 (P-11):2022 (Electrometric Method)	pH	7.20	6.5-8.5
2.	Colour	IS 3025 (P-04):2021 (Visual Comparison Method)	Hazen	10	5-15
3.	Conductivity	IS 3025 (P-14):2013, RA 2019	µs/cm	1202.0	
4.	Turbidity	IS 3025 (P-10):2023 (Nephelometric Method)	NTU	2.0	1-5
5.	Total Alkalinity (as CaCO ₃)	IS 3025 (P-23):1986, RA 2019 (Indicator Method)	mg/l	144.0	200-600
6.	Total Hardness (as CaCO ₃)	IS 3025 (P-21):2009, RA 2019 (EDTA Method)	mg/l	350.0	200-600
7.	Total dissolved solids	IS 3025 (P-16):2023 (Gravimetric Method)	mg/l	-720.0	500-2000
8.	Chlorine Residual	IS 3025 (P-26):2021 (Iodometric Method)	mg/l	BDL (MDL 0.07)	0.2-1
9.	Chloride (as Cl)	IS 3025 (P-32):1988, RA 2019 (Argentometric Method)	mg/l	120.5	250-1000
10.	Fluoride (as F ⁻)	APHA 4500 F-C 24th edition 2023 (Ion Selective Electrode Method)	mg/l	1.0	1.0-1.5
11.	Nitrate (as NO3 - N)	APHA 4500 NO ₃ - (B) 24 th edition 2023 (UV Screening Method)	mg/l	2.98	45-No relaxation
12.	Sulphate (as SO42-)	IS 3025 (P-24-Sec 1):2022 (Turbidity Method)	mg/l	100.2	200-400
13.	Calcium (as Ca)	IS 3025 (P-40): 1991, RA 2019 (EDTA Titrimetric Method)	mg/l	120.2	75-200
14.	Magnesium (as Mg)	APHA 3500 Mg B 24 th edition 2023	mg/l	12.03	30-100

Limit is specified as	IS 10500:2012, RA 2018.						
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,						
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2% and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).						
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility						
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.						
	This report cannot be reproduced, except when in full, without the written permission of the CEO.						
	The samples collected shall be destroyed after 15 days from the date of issue of the certificate unless specified otherwise						
	The liability of the laboratory is limited to the invoiced amount.						
and the second second	All disputes are subjected to the Ranchi Jurisdigtion.						
Remarks	Sample complies with prescribed limits.						

Sample Drawn By

- Angad Munda

Tested By

- Satyam Kumar (Lab Analyst)

out?			skeister	N R R P			
13.	. Verified by	1000	Issued by				
	Shivani Kumari Singh	Sanjeev Kumar Singh					
	Authonized Signation	(Technical Manager)					
ARKHAND	Chemical Section ******End of Report	*****					
	Branch Officementer anshedpur Laboration Dhanbad	Hazaribag	Pakur				
Pollution trol Board	Main Office : Namkum Post Office, Sidrou Ph : 09835197960, 9304955304, Email - vbaeel	l, Ranchi - 834010, Jha @gmail.com, Web - http://www.web.com/	rkhand os://vbaeel.in	150 9001:201			



ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: - Jharkhand State Pollution Control Board (JSPCB) Certified by:- An ISO 9001:2015 & ISO 45001:2018



Jest Report

Discipline	Chemical	Group	Water	Sample Descriptio	n Ground Water				
Report Relea	ase Date	26th October,	2023	Report ID	YBAEEL-231019-122415-GW01				
W. Order/ JS	PCB App. No.	Via - Telepho	onic	Work Order Date	19.10.2023				
Type of Indu	stry(If any)	Sponge Iron	Unit	Job code/ Ref. no.	YBAEEL/WA/L/C/Oct23/12				
Report Issue	to	M/s Jharkha Vill. & PO - I Jharkhand -	and Ispat Private Limit Hesla, Argada, Dist. Ra - 829101.	ed amgarh,	Test Statement Ph				
Sampling Da	te	20/10/2023	Contraction of the second	Mode of sample collection By YBAEEL Team					
Sampling Pro	otocol	IS : 17614 (Pa	art-1): 2021	Sample Code	231021-GW-W01				
Sampling Lo	cation	Bore Well	and shall	Sampling Source	Ground Water				
Sample pkg.	Condition	Sealed Pack	in PP Bottle	Sample Quantity	3000 ml				
Meteorologic	al Cond. of Field	W.C Clear		RH % - 57	Temp. – 26°C				
0	nt Data	21/10/2022	Amphusia Charled	24/40/2022					

******Test Results ******

SI	Parameter	Test Method	Units	Results	Limits
1.	Odour	IS 3025 (P-05):2018	MAL	Δατρο	Agreeable
2.	Taste	IS 3025 (P-07 & 08):2017&2023		Agree.	Agreeable
3.	Phosphate (as PO43-)	IS 3025 (P-31/Sec1):2022 (Stannous Chloride Method)	ma/l	BDI (MDI 0.003)	Agrobabic
4.	Cyanide(as CN)	IS 3025 (P-27/Sec1):2021 (Titrimetric Method)	mg/l	BDL (MDL 1.0)	0.05-No relaxation

Limit is specified as	IS 10500:2012, RA 2018.						
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit						
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196-1966 (C)						
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and analizable parameter in Lab's emanent Eacility						
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law						
	This report cannot be reproduced, except when in full, without the written permission of the CEO						
	The samples collected shall be destroyed after 15 days from the date of issue of the certificate unless specified otherwise						
	The liability of the laboratory is limited to the invoiced amount.						
No. 1 Contraction of the second se	All disputes are subjected to the Ranchi Jurisdiction.						
Remarks	Sample complies with prescribed limits.						

Sample Drawn By – Angad Munda Tested By – Satyam Kumar (Lab Analyst)

e e anterio	thema	100 Martin		1×3=2153	where a
	Verified by			Issued by	
	Shivani Kumari Singh		Sa	njeev Kumar Singh	
2	Authors Sechatory	10182	(T)	echnical Manager)	4
	Chemical Section	******End of Report*	****		
	Branch Office ugantar analytical &	Dhanbad	Hazaribag	Pakur	- :(199)
* .	Main Office : Namkum Po	ost Office, Sidroul	Ranchi - 834010, Jhar	khand	
5001:2018	Ph: 098351-97960, 0930495530	04. Email - vbaeel	@amail.com. Web - htt	ins://vbaeel in	ISO 9001:20



ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY



Accredited by:

by:- Jharkhand State Pollution Control Board (JSPCB) by:- ISO 9001:2015 & ISO 45001:2018

Jest Report



ULR (Unique L	JLR (Unique Lab Report) NO.		T	С	4	0	3	2	2	3	0	0	0	0	0	1	4	4	8	F
Discipline	Chemical	Group		Res	idue i	n Wat	er	San	nple I	Desci	iptio	n		Ground Water						da.
Report Relea	se Date	26th October,	2023			0	P	Rep	ort I)		2.00	188	YBAEEL-231019-122415-			-GW()1		
W. Order/ JS	PCB App. No.	Via - Telepho	nic	2.3	12.235	10.10		Wo	rk Or	der D	ate			19.1	0.202	23				
Type of Indu	stry(If any)	Sponge Iron	Unit	pass				Job	code	e/ Ref	. no.			YBAEEL/WA/L/R/Oct23/10			1.3			
Report Issue	to	Vill. & PO - J Jharkhand -	Hesla, - 8291	Arga 01.	ada, D)ist. F	Ram	garh,	ofsa	mple	colle	ction		B	V VB	AFEI	Top	20		14
Sampling Pro	otocol	IS : 17614 (Pa	art-1): 2	2021	Mar E.		S	ampl	e Co	de	cone	ouon		2	3102	021-GW-W01				
Sampling Lo	cation	Bore Well	AN T			_	S	ampl	ing S	ourc	e			Ground Water				0.17		
Sample pkg.	Condition	Sealed Pack	in PP B	Bottle		R	Sample Quantity		der.	1	000 n	nl	186	- 10-						
Meteorologic	al Cond. of Field	W.C Clear					R	RH % - 57						Temp. – 26°C						
Sample recei	pt Date	21/10/2023	Ana	alysis	Start	ed on	2	1/10/2	2023	1		A	nalys	is co	mple	ted or	1 2	26/10/	2023	

-			*		
SI	Parameter	Test Method	Units	Results	Limits
1.	Arsenic (as As)	APHA 3114 C 24th edition 2023 (Continuous Hydride Generation Method)	mg/l	BDL (MDL 0.003)	0.01-No relaxation
2.	Copper (as Cu)	APHA 3111 B 24th edition 2023 (Direct Air Acetylene Flame Method)	mg/l	BDL (MDL 0.01)	0.05-1.5
3.	Iron (as Fe)	APHA 3111 B 24th edition 2023 (Direct Air Acetylene Flame Method)	mg/l	0.20	1.0-No relaxation
4.	Lead (as Pb)	APHA 3111 B 24th edition 2023 (Direct Air Acetylene Flame Method)	mg/l	BDL (MDL 0.02)	0.01-No relaxation
5.	Zinc (as Zn)	APHA 3111 B 24th edition 2023 (Direct Air Acetylene Flame Method)	mg/l	0.13	5-15
6.	Cadmium (as Cd)	APHA 3111 B 24th edition 2023 (Direct Air Acetylene Flame Method)	mg/l	BDL (MDL 0.02)	0.003-No relaxation
7.	Mercury (as Hg)	APHA 3112 B 24th edition 2023 (Cold Vapour AAS Method)	mg/l	BDL (MDL-0.003)	0.001-No relaxation
8.	Chromium (as Cr)	APHA 3111 B 24th edition 2023 (Direct Air Acetylene Flame Method)	mg/l	BDL (MDL 0.02)	0.05-No relaxation
9.	Nickel (as Ni)	APHA 3111 B 24th edition 2023 (Direct Air Acetylene Flame Method)	mg/l	BDL (MDL 0.02)	0.02-No relaxation

Limit is specified as	IS 10500:2012, RA 2018.						
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,						
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).						
Specific contractual notes	Il values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility						
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.						
1	This report cannot be reproduced, except when in full, without the written permission of the CEO.						
	The samples collected shall be destroyed after 15 days from the date of issue of the certificate unless specified otherwise						
	The liability of the laboratory is limited to the invoiced amount.						
	All disputes are subjected to the Ranchi Jurisdiction.						
Remarks	Sample complies with prescribed limits.						

Sample Drawn By

- Angad Munda





ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY



Jest Report

Discipline	Chemical	Group	Residue in Wate	r Sample Descriptio	n Ground Water		
Report Relea	ase Date	26th October,	2023	Report ID	YBAEEL-231019-122415-GW01		
W. Order/ JS	PCB App. No.	Via - Telepho	onic	Work Order Date 19.10.2023			
Type of Indu	stry(If any) Sponge Iron Unit Job code/ Ref. no. YBAEEL/WA/L/R/Oct						
Report Issue	e to	M/s Jharkha Vill. & PO - I Jharkhand -	and Ispat Private Limito Hesla, Argada, Dist. Ra - 829101.	ed Imgarh,	Constraint a constitute		
Sampling Da	ite	20/10/2023	The second	Mode of sample colle	ection By YBAEEL Team		
Sampling Pr	otocol	IS : 17614 (Pa	art-1): 2021	Sample Code	231021-GW-W01		
Sampling Lo	cation	Bore Well	93. M	Sampling Source	Ground Water		
Sample pkg.	Condition	Sealed Pack i	in PP Bottle	Sample Quantity	1000 ml		
Meteorologic	cal Cond. of Field	W.C Clear	N IN	RH % - 57	Temp. – 26°C		
Sample rece	ipt Date	21/10/2023	Analysis Started on	21/10/2023	Analysis completed on 26/10/2023		

	*****Test Results *****										
SI	Parameter	Test Method	Units	Results	Limits						
1.	Aluminium (as Al)	IS 3025 (P-55):2003, RA 2019 (Eriochrome Cyanine R Method)	mg/l	BDL (MDL 0.02)	0.03-0.2						

Limit is specified as	IS 10500:2012, RA 2018.					
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit.					
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2ºC and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).					
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility					
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.					
	This report cannot be reproduced, except when in full, without the written permission of the CEO.					
	The samples collected shall be destroyed after 15 days from the date of issue of the certificate unless specified otherwise					
	The liability of the laboratory is limited to the invoiced amount.					
in the second	All disputes are subjected to the Ranchi Jurisdiction.					
Remarks	Sample complies with prescribed limits.					

1

Sample Drawn By – Angad Munda

1000	1999 B	towni	-1000		3xelogt 123				
		Tested by		0.000	Verified & Issued by				
	Shir	vani Kumari Singh			Sanjeev Kumar Singh				
	- A. P. 19	(Lab Analyst)			(Technical Magaze Signatory				
200			*****End of Report	Chemical Section					
	Branch Office : -	Jamshedpur	Dhanbad	Hazar	ibag Yugantar Bharatt Analyticar a				
× 0 45001:2018	M: Ph : 0983	ain Office : Namku 351-97960, 093049	4010, Jharkhand I, Web - https://ybaeel.in						





YUGANTAR BHARATI **ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY**

Accredited by: -Certified by : -

Jharkhand State Pollution Control Board (JSPCB) ISO 9001:2015 & ISO 45001:2018



ULR (Unique Lab Report) No.			T	C	4	0	3	2	2	3	0	0	0	0	0	1	4	4	2	F
Discipline	Biological	Group		Wat	er			Sample Description Ground V							nd W	d Water				
Report Rele	ase Date	26th October, 2	2023					Report ID						YBAEEL-231019-122415-GW01						123
W. Order/ J	SPCB App. No.	Via - Telephonic			do.	AL 1	Work Order Date					0.04	19.10	.2023	k	-	S.C.	120		
Type of Ind	ustry(If any)	Sponge Iron Unit					Job code/ Ref. no.						YBAB	EEL/V	VA/L/I	M/Oct	23/0	7		
Report Issu	M/s Jharkhan Vill. & PO - H Jharkhand –	nd Isp lesla, 8291	Arga 01.	da, l	Dist.	Ram	garh,		1	(C)-	8.	64	5 V	DAFE	1 7	in al	1	al		
Sampling D	late	20/10/2023	11-au				Mod	le of s	ampl	e co	lectio	on		BY TRAFEL leam						
Sampling P	Protocol	IS: 15185				280	Sam	nple C	ode			- il	8	231021-GW-W01						
Sampling L	ocation	Bore Well		and a	(Pare		Sampling Source							Ground Water						
Sample pkg	g. Condition	Sealed Pack i	n PP I	Bottle			San	nple Q	uanti	ty				250 ml						
Meteorolog	ical Cond. of Field	W.C Clear				-0	RH % - 57					h	Temp. – 26°C							
Sample rec	eipt Date	21/10/2023	Analysis Started on		on	23/10/2023 Analysis				s completed on 25/10/2023						5				

******Test Results ******

SI	Parameter	Test Method	Units	Results	Limits
1.	Total coliform	APHA 9221B 24th Edition 2023 (Multiple Tube Fermentation Technique)	* MPN/100 ml	< 1.1	Shall not to be
2.	Fecal coliform	APHA 9221E 24th Edition 2023 (Thermotolercut (Fecal) Coliform Procedure)	MPN/100 ml	< 1.1	100 ml sample
	Long Mar	******End of Report*****	and I am		

Limit is specified as	IS 10500: 2012					
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit.					
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2% and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).					
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility.					
opeenie contractaal netes	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.					
	This report cannot be reproduced, except when in full, without the written permission of the CEO.					
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise					
	The liability of the laboratory is limited to the involced amount.					
	All disputes are subjected to the Ranchi Jurisdiction.					
Remarks	Sample complies with prescribed limit.					

Sample Drawn By - Angad Munda

rection 2	ecure)	- C189	Varified & Issued by					
	Tested by	•	V	erined & issued by				
and the second second	Madhuri Sinha		Mukesn Kumar					
	(Lab Analyst)		(A	uthorized Signatory)				
			Yugantar Bharati Analytical & Environmental Engineering Laboratory					
Branch Office : - Jamshedpur		Dhanbad	Hazaribag	Pakur				





Annexure - 5

ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY



Accredited by: - Jharkhand State Pollution Control Board (JSPCB) Certified by: - An ISO 9001:2015 & ISO 45001:2018

Jest Report

Report Release Date	22 nd October, 2023	22 nd October, 2023 Report ID						
W. Order/ JSPCB App. No.	Via -Telephonic	Work Order Date	19.10.2023					
Type of Industry(If any)	Sponge Iron Unit	onge Iron Unit Job code/ Ref. no.						
Report Issue to	M/s Jharkhand Ispat Priva Vill. & PO - Hesla, Argada Jharkhand – 829101.	ate Limited ı, Dist. Ramgarh,	and the second second					
Sampling Date	20/10/2023	Mode of sample collection	By YBAEEL Team					
	WC Class	DUL 0/ EZ	Temp 26°C					

*****Test Results ******

SI	Location	Ground Water Level (mbgl)
1.	Near Main Gate	6.1
1.	Near Main Gate	6.1

******End of Report*****

Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit, MBGL : Meter below ground level.								
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).								
Specific contractual	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility								
otes	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.								
	This report cannot be reproduced, except when in full, without the written permission of the CEO.								
	The samples collected shall be destroyed after 15 days from the date of issue of the certificate unless specified otherwise								
	The liability of the laboratory is limited to the invoiced amount.								
	All disputes are subjected to the Ranchi Jurisdiction.								
emarks									

1

	******	1 1-		maint							
1.5	S. C.	11/mer	e de la	2710123							
		Tested by		Issued by							
4	ł	Angad Munda	Contraction of the second	Sanjeev Kumar, Singh							
	(Field Analyst)		(Techles malager							
				Yugantar Bharati Analytical &							
	Branch Office : -	Jamshedpur	Jamshedpur Dhanbad Hazarib								
*	Ma	ul, Ranchi - 834010, Jharkhand									
45001:2018	Ph : 0983	51-97960, 093049	55304, Email - ybae	eel@gmail.com, Web - https://ybaeel.in							



ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Certified by : -

Accredited by: -Jharkhand State Pollution Control Board (JSPCB) ISO 9001:2015 & ISO 45001:2018



ULR (Unique Lab Report) No.				C	4	0	3	2	2	3	0	0	0	0	0	0	3	5	5	F
Discipline	Chemical .	Group	Atmo	osphe	ric P	ollutio	n	Sample Description						A	Ambient Noise					
Report Rele	Report Release Date 31st March, 202)23					Report ID					YBAEEL-230324-143439-N01						-63
W. Order/ J	SPCB App. No.	15893987	15893987					Work Order Date					24.03.2023						100 C	
Type of Ind	ustry (If any)	Sponge Iron	Sponge Iron					Job	code	e/ Re	f. no.			YE	BAEEL	MA/	JA/M	ar-23/	15	
Report Issu	Report Issue to M/s Jharkhar Village - Hes Dist. – Ramg			vate) - Ar Ihark	Limi gada hanc	ted I, I.														
Sampling P	eriod	28/03/2023 -	29/03/2	023		M	ode	of sample collection					By YBAEEL Team							
Sampling P	rotocol	IS 9989:1981	(RA 20	RA 2020)																
Meteorolog	Meteorological Cond. of Field W.C Clear				1		RH %	% - 42					Temp 32°C					_		
Sample rec	Sample receipt Date 29/03/2023			Analysis Started on 2				29/03/2023 Analys					sis completed on 31/03/20					023	-	
					*****	Test R	esulte	****					-							-

SI	Locations	Parameters	Units	MU %	Day Time (6.00 a.m. to 10.00 p.m.)	Night Time (10.00 p.m. to 6.00 a.m.)	Limits
1.	Near Main Gate	Leq	dB (A)	3.32	70.6	67.2	and Martin
2.	Near ESP Stack	Leq	dB (A)	3.32	66.7	64.2	Day - 75 Nicht 70
3.	Near Online PM-10 Analyser	Leq	dB (A)	3.32	71.2	68.4	Night – 70

'End of Report**

•	Silence zone is an area comprising not less than 100 meters around hospitals, educational institutions courts religious places or any other area which is	Area		Unit	Day Time	Night time
	declared as such by the competent authority.	А	Industrial Area	dB (A)	75.0	70.0
•	Mixed categories of areas may be declared as one of the four above mentioned	В	Commercial Area	dB (A)	65.0	55.0
	dB(A) Leg denotes the time weighted average of the level of sound in decibels on	С	Residential Area	dB (A)	55.0	45.0
scale	ale(A) which is relatable to human hearing.	D	Silence Zone	dB (A)	50.0	40.0

Limit is specified as	Noise pollution (Regulation & Control) Rules, 2000.
Abbreviation	MDL : Minimum detection limit. BDL : Below detection limit
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 + 5% in all testing areas as per IS 196/1066 (C)
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Eacility.
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law
	This report cannot be reproduced, except when in full, without the written permission of the CEO
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise
	The liability of the laboratory is limited to the invoiced amount.
1963	All disputes are subjected to the Ranchi Jurisdiction.
Remarks	Samples comply with prescribed limit.

Sample Drawn By Tested By

5

State Pollution

Control Board

- Angad Munda - Akash Khalkho (Lab Analyst)

Only CONCERN for Jharkhand State Pollution Control Board Application No. 1.5.81.39.82 Allotted Date 24-03-23 Submission Date 31-03-23

851103/23	and the second second	and a stand	i3
Verified by		STI SI	ued by
Sumit Kant Srivastava		Sanieev	Kumar Singh
(Sr. Lab Analyst)	and the second sec	(Technic	al Manager)
		Authorize Atmospha	d Signatory aric Pollution
		Yugantar Bha Environmental En	gineering Laboratory







Report on

GHG Emissions inventory & Its Reduction Including Carbon Sequestration through Plantation for Sponge Iron Plant

Jharkhand Ispat PVT. LTD.

Vill: Hesla, P.O.: Argada, Dist.: Ramgarh, Jharkhand



Prepared By



Institute for Environmental Management Ranchi, Jharkhand, 834002

December- 2022

Preface

A report on GHG emission Inventory and its reduction including Carbon Sequestration through plantation for steel plant has been prepared of Jharkhand Ispat Pvt. Ltd. (JIPL) operating a Sponge Iron Plant having two (2) Nos .of coal based Rotary Kilns, each of 100 TPD capacity at village: Hesla, District: Argada in the state of Jharkhand since 2003. The report is prepared based on the secondary data provided by JIPL

Name and address of manufacturing facility:

Jharkhand Ispat Pvt. Ltd.

At- Hesla, Post- Argada - 829122,

Dist. - Ramgarh (Jharkhand)

E-mail: jipllegal@gmail.com

Within the ambit of this study, the following units were considered:

GHG emissions have been estimated considering a system boundary from gate-to-gate which is from raw materials entering a sponge iron plant producing sponge iron or DRI used for manufacturing of steel. The system boundary in this study include the

• Sponge Iron process

The purpose of this study is to highlight the potential areas of GHG emission of sponge iron production for reducing GHG emissions. The main sources of GHG emissions during sponge iron manufacturing are considered and the key groups of measures that can reduce the GHG emissions are identified.



Table of Contents

Chapter 1: Introduction)6
Chapter 2: Project Description	09
Chapter 3: Greenhouse Gas Emissions 1	18
Chapter 4: Action Plan for carbon Off-setting	. 30
Chapter 5: Terrestrial Sequestration3	33
Chapter 6: Conclusions3	6



List of Figures

Fig.:1 Digitized Key plan of project site

Fig.: 2 Rotary Kiln

Figure3: Process flow diagram of Sponge Iron Plant

Figure 4: Material flow for sponge iron plant

Figure5: Material Flow Sheet

List of Tables

Table 2.1: Salient Features of the Project

Table 2.2: Summary of the Project (Existing & Proposed)

Table2.3: Raw Material Requirement for Existing Sponge Iron Plant

 Table 3.1: Raw Material Requirement

Table 3.2: Land Use of The Plant Layout

Table3.3: Emission factors of GHG gases from differentenergy fuel sources

 Table 3.4: Carbon contents for materials consumed in process sources

Table 3.5: Typical Values for CH₄ & N₂O contents for materials consumed in process sources

Table4.1: Heating and cooling reactions of BOF

Table 5.1: shows the existing greenbelt and its required expansion during the expansion phase:



Chapter – 1

Introduction

The production of iron through direct reduction (Direct-Reduced Iron; DRI) involves the use of natural gas or coal to reduce iron ore to iron through carbothermic reactions at a temperature below its melting point, negating the need for a blast furnace as otherwise required. In India, around 25% of iron is produced through direct reduction. However, there is a high reliance on coal (79% of DRI production capacity) causing significant energy use and emissions from production. Also, a large portion of raw materials (especially coal) is imported due to low quality of domestic resources. Weighted average specific energy use and emissions is calculated for seven such clusters (using total cluster capacity), based on regional raw material qualities and transport distances from various mines, ports and beneficiation plants. The results suggest an overall specific (per tonne DRI) energy consumption of 27.24 GJ with an emission of 2.8 tCO2eq, 2.6 kg NOx, 1.8 kg SOx and 1.4kg PM2.5. The specific energy and emission values are used to calculate the total annual emissions by multiplying with the 2019 DRI production amount of 27.8 million tonnes. The annual midpoint and endpoint impacts as per ReCiPe 2016 (country-wise factors where applicable) are then calculated. The DRI industry causes 77.31 million tCO2eq/year in global warming potential, 59.02 thousand tSO2eq/year in acidification potential and 287.2 thousand tPM2.5eg/year in fine dust formation potential. It is estimated to cause approximately 270,000 years of reduction in overall human life and 230 species years of species loss (mainly in terrestrial ecosystems). Different sensitivities are carried out to understand the impact of some key influencing parameters (effect of ore quality and coal quality, effect of imports of ore and coal). Some development scenarios, such as increasing coal washery capacity, shifting land transport from road to rail, increasing waste-heat recovery penetration, effect of stricter regulations, etc. are discussed, along with pathways for fuelswitching from coal to natural gas, and then from natural gas to hydrogen.

Jharkhand Ispat Pvt. Ltd. (JIPL) is a registered company under the Company's Act. It is operating a steel plant having two (2) Nos of Sponge Iron Plant.of coal based Rotary Kilns, each of 100 TPD capacity at village: Hesla, District: Argada in the state of Jharkhand since 2003. Sponge Iron is presently sold to other steel producers for making finished steel products.



GHG emission inventory is comprised of carbon footprint analysis where it is historically been defined as "the inventory of greenhouse gas (GHG) emissions caused by an organization, event, product or person". In this report the estimation of carbon emission for sponge iron production, carbon budgeting/balancing, carbon sequestration activities and carbon offsetting strategies are discussed. GHG emission calculation has been carried out using IPCC guidelines as overall principal and following standard methodology of GHG protocol for GHG estimation. Estimations for this green field project are majorly for scope 1 where direct use of materials and energy for the plant is considered.

JIPL has installed 2x100TPD (Sponge Iron plants) DRI Units at village: Hesla, District: Argada in the state of Jharkhand since 2003 after getting NOC from Jharkhand Pollution Control Board (JSPCB) and subsequently Consent to Operate from JSPCB.

Now JIPL intends to use the waste heat energy from the DRI units in Waste Heat Recovery Boilers and dolochar produced in plant in AFBC Boiler, supplemented by coal, for production of 18 MW power. 2x100 TPD DRI Kilns for production of 60,000 TPA sponge Iron And 2x12T Induction furnaces along with Continuous Casting Mill for 72,000 TPA Billet Production were installed after getting NOC from Jharkhand Pollution Control Board (JSPCB) on 6th November, 2006. JIPL submitted application on 11.01.2013 for grant of TOR for obtaining EC for 2x100 TPD Sponge Iron Plant and 240 TPD MS Billet Plant which are under violation and installation of 1x12 Ton Induction Furnace, 90,000 TPA Rolling Mill & 12 MW Power Plant under expansion.







Chapter - 2

Project Description

Overview of direct reduction process

The basic mechanism behind iron production involves two main pathways,

- Using a blast furnace (heated using coal or natural gas) for reduction of iron ore (iron oxides) into pig iron by reaction with coke and fluxes (usually limestone) (SAIL, 2012). The molten pig iron is then converted to steel (through the steelmaking process, usually with a basic oxygen furnace) or processed and sold as such. In 2019, 46.7% of India's steel industry utilized the blast furnace-basic oxygen furnace (BF-BOF) method (World Steel Association, 2019b).
- ii. Using coal (solid or gas) or reformed natural gas to perform a direct reduction of the iron ore into Direct-Reduced Iron (DRI) or Sponge iron at high heat (but below melting point) (Sarangi and Sarangi, 2011). The sponge iron is then converted to steel (with an electric arc or electric induction furnace) or processed and sold. The share of electric induction/arc furnace processes in India constituted 53.3% in 2019 (World Steel Association, 2019b).

The SL/RN process (developed by **S**teel Company of Canada, Lurgi Chemie, Republic Steel Company and National Lead Corporation in 1964) forms the basis of rotary kiln technologies used in India (Sarangi and Sarangi, 2011); the process uses a rotary kiln into which iron ore pellets, non-coking coal (for reduction) and limestone/dolomite (flux) is supplied. From the other end, air and coal (for combustion) are supplied. The resulting high temperatures (900 to 1020 °C) form a reducing atmosphere of CO which reduces the iron ores to sponge iron. The sponge iron is subsequently separated out of the remaining reaction products through magnetic separation. The kiln is inclined at an angle of \sim 2.5° to facilitate movement of the charge



Figure 2: Rotary kiln (SL/RN process) (Source: Dey et al, 2015)

From the feed end to the exit. The rotary motion encourages even reaction of the charge through mixing with the reducing gases (Dey et al, 2015). The basic process is shown in Figure 2.



Around a third of the kiln length is typically required for preheating the charge consisting of iron ore, coal and dolomite. The dolomite flux is added to control sulphurisation. The coal supplied along with the ore is mainly meant to produce reducing gas by reacting with atmospheric oxygen at high temperature. In this stage, the iron ore (predominantly hematite - Fe2O3) is partially reduced to ferrous oxide. After reaching the ideal reaction temperature of 900-1100 °C, the ore is reduced to metal in the latter portion of the kiln through further reduction. The following are the main reactions taking place within the kiln, at a temperature of 1067 °C (Sarangi and Sarangi, 2011).

$$3Fe_{203} + CO \rightarrow 2Fe_{304} + CO_2 - 44.46 \, kJ/mol$$
 (1)

$$Fe_{304} + CO \rightarrow 3Fe_{0} + CO_{2} + 3.07 \, kJ/mol$$
 (2)

$$FeO + CO \rightarrow Fe + CO_2 - 11.12 \, kJ/mol \tag{3}$$

The CO required for the above reduction reactions is produced when fixed carbon of the feed-end coal reacts with CO2 produced by the reductions, in a perpetual, reversible reaction called Boudouard reaction.

$$C + CO_2 \rightleftharpoons 2CO + 167.52 \, kJ/mol$$
 (4)

This reaction is crucial to maintaining the reducing atmosphere and kiln temperature. The ratio of CO/ (CO+CO2) depends on the temperature inside the kiln; ideally a CO concentration of ~50-60% is maintained (Dey, Prasad and Singh, 2015) to ensure optimum reduction of ore. Since the forward reaction (4) is highly endothermic, it serves to maintain kiln temperature for a regulated combustion of injectioncoal. By combining the above reactions, we get $2Fe_{2O3} + 3C \rightarrow 4Fe + 3CO_2 + 432.52 \text{ kJ/mol}$ (5)

Note that only one part of CO produced in (4) is used for the reduction, whereas the other part is combusted into CO2 resulting in a net output of CO2 from the kiln. Various other reactions take place due to the combustion of injection coal fixed carbon and volatiles, causing the formation of additional CO and CO2 along with H2O and CH4. The sulphur present in coal is removed by dolomite, as the CaCO3 and MgCO3 decompose into CaO and MgO to act as desulphurising agents. The addition of dolomite is crucial to control the sulphur content in the DRI (to prevent embrittlement in steel production), and also to control SOx emissions (Sarangi and Sarangi, 2011).

After the reduction process, the metal (now known as sponge iron or DRI) is separated from the remaining slag (consisting of coal char, unreacted coal, sulphurated dolomite) through magnetic separation. The product CO₂ reacts further with incoming/excess coal to produce more CO. Thus, for a low ash coal with high reactivity, the reduction efficiency will be higher as the quantity of coal input would be reduced. Also, the retaining time of the ore within the kiln can be lower, thus improving output (Dey et al, 2015).



S. No	Particulars	Details
1.	Latitude	23 ⁰ 38' 48.47"N
2.	Longitude	85 ⁰ 27'37.77"E
3.	Altitude	335 m above MSL
4.	Toposheet	73 E/6 & 73 E/10
9.	Nearest village/Habitation	City Ramgarh at 6 kms
10.	Nearest Town	Ramgarh
11.	Nearest Police Station	Ramgarh Police Station, 5.0 Km in SE
12.	Nearest Post office Ghutu Post office	Argada Post office - 600 meter in NE direction
13.	Nearest River	River Damodar at 300 meter in south direction.
15	Nearest Temple	Bajrangwali Temple at 1 km in North East
16.	Nearest School	Argada Primary school by 1.0 km
17.	Nearest Bus Stop	Digwar High School 2.6 km in NW direction
18.	Nearest Medical	CCL Hospital at a distance of 3 km
19.	Nearest airport	Birsa Munda Airport Ranchi is at 45 kms in SW
20.	Sanctuaries /National Parks/ Biospheres, etc	Not within 10 km radius of the project site
24.	Reserve Forest/ Protected Forest	No Reserve forest present in 10 Km radius of plant area. Few protected forests present in 10 km radius
26	Total Water Requirement	Existing (Non-violating): 170 KLD Existing (Violating): 406 KLD, Proposed: 2330 KLD Total after Expansion: 2906 KLD Source: Damodar Valley Corporation
27.	Total Power Requirement	Existing - 10.5 MW (Non-Violating - 0.8 MW & 9.7 MW for violating Units) Proposed - 7.5 MW (Expansion) Total after expansion: 18.00 MW DG Set Existing: 2x500KVA, 1 x320KVA & 1x750KVA Proposed: 1x500KVA Fuel: HSD: 1000 litres/day (For Emergency and Start up only)
28.	Total Manpower	Non-Violating: 120, Violating: 100 Proposed: 174, Total: 394

Table 2.1: Salient Features of the Project

29.	Total capital cost	Existing (Non-violating): Rs. 22.41 Crs. Existing (Units under Violation): Rs. 31.71 Crs. Proposed Units: Rs.186.63 Crs. Total: 240.75 Crs.
-----	--------------------	---

Power Plant Waste	Total 18 MW	18 MW	
Heat BoilersAFBC			18MW (Captive
Boiler			use)
Iron Ore Crushing & Beneficiation Plant	80 - 100 TPH single stream(throughput)	920 T	276,000 T
Slag Crushing Plant for SMS Slag	Single stream 8 TPH	55 T	162,00 T

Table 2.2: Summary of the Project (Existing & Proposed)

PRODUCTION FACILITY		PLANT SIZE	PRODUCTI ON(TPD)	PRODUCTION(TPA)			
EXISTING	EXISTING						
Sponge Iron Plant		4x 100 T /day of DRI	400 TPD	120,000T			
PROPOSE	PROPOSED						
Steel Making Shop,							
Induction Furnaces		3 x 12 T	360 T	108,000 T			
and Billet C	aster						
Rolling	Mill	15 Stand Mill with	300 T	90,000 T			
	-	Direct Hot Charging					
TMT Rebar Mill							



SPONGE IRON PLANT (Existing)

Sponge Iron Plant is having two (2) Nos. Coal Based Rotary Kilns each of 100 TPD Capacity, with an annual capacity of 60,000 Metric Tons. Sponge Iron Plant has its own material storage and handling facilities and other auxiliary plant units.

Process Description:

To produced sponge iron, sized lump ore is fed along with coal, and flux in to the Rotary Kiln wherein iron ore gets converted to metallic iron. Flux helps in scavenging Sulphur content from coal. Brief features of the process are as follows:

- Kiln process of DRI production involves tumbling of iron ore with select grade of non- coking coal and dolomite in a rotary kiln.
- The kiln is supported on roller stations and rotated by means of a variable speed AC motor and girth gear mechanism. Refractory lined rotary kiln of suitable size is placed on two or four support stations and is kept inclined at 2.5 % slope.
- The transport rate of materials through the kiln can be controlled by varying its slope and speed of rotation. There are inlet and outlet cones at opposite ends of the kiln that are cooled by individual fans.
- The kiln shell is provided with small sampling ports, large ports for rapid removal of the contents in emergency or for lining repairs. Longitudinal positioning of the kiln on its riding rings is controlled hydraulically.
- The coal and iron ore are metered into the high end of the inclined kiln. A portion of the coal in pulverized form is also injected pneumatically from the discharge end. The burden first passes through a pre-heating zone where coal de-volatilization takes place and iron ore is heated to pre-



heating temperature for reduction.

- Temperature and process control in the kiln are carried out by installing suitable no. of air injection tubes made of heat-resistant steel. These are spaced evenly along the kiln length and countercurrent to the flow of iron ore. Tips of the air tubes are equipped with special internal swirls to improve uniformity of combustion.
- A central burner located at the kiln discharge end is used with LDO for heating the cold kiln. After initial heating, the fuel supply is turned off and the burner is used to inject air for coal combustion.
- The kiln temperatures are measured with fixed thermocouples and Quick Response Thermocouples (QRT). Fixed thermocouples are located along the length of the kiln to monitor temperature profile of kiln. Fixed thermocouples, at times, may give erratic readings due to coating with ash, ore or accretion. In such a case QRT are used to monitor the kiln temperatures.
- The product (DRI) is discharged from the kiln at about 1000°C. An enclosed chute at the kiln discharge end is used to transfer the hot DRI to a rotary cooler. The cooler is a horizontal revolving cylinder of appropriate size, wherein DRI is cooled indirectly by water spray on the cooler upper surface. The cooling water collected in troughs below is pumped to the cooling tower for recycling along with make-up water.
- DRI is cooled to about 100°C without exposure to atmospheric air. A grizzly in the chute removes accretions that are large enough to plug up or damage the cooler discharge mechanisms.
- The product is screened to remove the plus 30 mm DRI. The undersize – a mix of DRI, dolochar and coal ash are screened into +/-3mm fractions. Each fraction passes through a magnetic separator. The non-magnetic portion of the plus 3 mm fraction is mostly char and can be used in AFBC Boiler for power generation.
- The nonmagnetic portion of -3mm fraction, mostly spent lime, ash and fine char is discarded.
- Magnetic portion of each fraction is DRI. Of this the +3mm fraction can be used directly for steel making and the finer fraction is either briquetted or collected in bags.
- The kiln waste gases leave at about 850-900°C. These are passed through dust settling chamber where heavier particles settle down due to sudden decrease in velocity of gases. The flue gases are then passed through an After Burning Chamber (ABC) where un-burnt combustibles are burnt by blowing excess air. The temperature of the



after burner chamber, at times, is controlled by water sprays.

- Burnt gases are passed through a down duct into an evaporation cooler where its temperature is brought down and balance dust particles are separated through a pollution control equipment namely ESP / Bag filter/ scrubber. The gas is let off into the atmosphere through stack via ID fan.
- The thermal energy in outgoing flue gases is recovered through Waste Heat Recovery Boiler (WHRB) where sensible heat of the gases is extracted and then let off into the atmosphere after passing through pollution control equipment like ESP, ID fan and stack.

Unit	Installed	Working	Annual Production
	Capacity	Days	
Sponge Iron Plant	4x100 TPD	300	65,598 MT of Sponge Iron
Water	Make Up Water	300	170.84 m³/day
Requirement		•••	
Power		300	950 KVA
Requirement			
Raw Material	Raw Material	Size (mm)	Quantity (MT/Annum)
Requirement	Coal	20 & below	98397
	Iron ore Pellets	5-18	126669.7
	Dolomite	2-4	2427
	MS Scrap		1491.24
	Pig Iron		343.42
	Sponge Iron		39640.48

Table 2.3: Raw Material Requirement for Existing Sponge Iron Plant

Process flow diagram of sponge iron plant is given below in Figure 2.4. Raw

Material Handling System

Main Raw materials Iron Ore, Coal & Dolomite are fed to the ground hoppers with the help of Pay Loaders and Tippers and carried by belt conveyors to the Crusher House having Crusher for crushing and Vibrating Screen. Screened and Crushed Material carried out by belt Conveyers to the stock house having 2 days bins for Iron Ore, Feed coal, Dolomite, and Injection coal (Lumps and Fines). Injection Coal is screened in -5 mm. and -18mm sizes and stored in separate bins. The main raw material handling consists of iron ore crusher, vibrating screen and conveyor belts for preparation of raw material as mentioned above.





Figure3: Process flow diagram of Sponge Iron Plant

Brief outline for resource utilization

Resource utilization by optimization has been envisaged from design stage itself for plant related activities. The various resources likely to be used are detailed below.

- i) Iron ore
- ii) Coal
- iii) Dolomite
- iv) Water &
- v) Power

These resources are effectively used in the plant. Rainwater harvesting is being envisaged on large scale to utilize the rain water and reduce the water requirement from external sources. The effluent generated from various units will be treated and recycled back into system to ensure zero discharge.


3.0. Greenhouse Gas Emission

In this section emission of Green House Gases (GHG) has been calculated for the existing Sponge iron plant. GHG emissions have been estimated for the units involves in sponge iron production. GHG emission calculation has been done understanding the IPCC guidelines and following standard methodology of GHG protocol for GHG estimation. Calculations are done majorly for scope 1 where direct use of materials and energy for the proposed plant is considered.

Section	Technology	Process flow
Sponge Ironplant	Coal Based RotaryKiln Process	 Feeding of RM to the Rotary Kiln through feed tube Cooling in the rotary cooler Screening magnetic separation of the product spongeiron Other outputs - Char

Figure 4: Material flow for sponge iron plant

Table 3.1: Raw Material Requirement



LAND USE

The total project area is about 25.54 Acres (10.34 Ha.). The area will be used for construction and development of Production lines, Warehouses & Stores, Utilities, R&D, QC, Administrative Blocks and Common facilities etc., apart from the above, internal road sand green belt will be development as per the norms.

This greenbelt will serve as a buffer between the peripheries and the industry, thereby controlling the air emissions and noise levels. The probable land use is given below in Table:

SL	TYPE OF USE		Are a
NO		Acres	Hectare s
1	Existing Units (4 nos. Kiln of Sponge Iron)	7.01	2.84
2	Power Plant with WHRB	1.62	0.66
3	Steel Melting Shop	2.73	1.11
4	Rolling Mill	2.5	1.01
5	Iron Ore Beneficiation Plant	1.0	0.40
6	Slag Crushing Plant	0.8	0.32
7	Area Tailing Pond	0.69	0.28
8	Green Belt	10.78	4.36
9	Area for Parking	0.5	0.20
10	Vacant land	3.062	1.24
	Total Land Area	30.692	12.42

Table 3.2: Land Use of Plant Layout

Table3.3: Emission factors of GHG gases from different energy fuel sources

Energy sources	kg CO₂/kg fuel	kg CH₄/kg fuel	kg N₂O/kg fuel
Coal	2.42	2.82E-04	4.00E-05
Electricity	0.43 kg CO2/kwh	0.0223 kg CH4/kwh	0.00342kg N2O/kwh
Natural gas	2.69	2.40E-04	5.00E-06



Methodology for Estimationg GHG Emissions

In this report, the system boundary is gate-to-gate which is from raw materials entering a coke oven to the steel leaving the continuous casting machine (Figure 4). The system boundary in this study includes the Coke oven, sintering, pelletizing, beneficiation, blast furnace, basic oxygen furnace, continuous casting, lime and dolo plant and captive power plant. The major GHG emissions i.e. CO₂, CH₄, and N₂O have been calculated and reported in the form of CO₂-equvalent. Within the defined system boundary, mass and energy inputs for the processes within the boundary are included.

CO₂ Emission:

The GHG emissions has been estimated based on the mass and energy used in the individual process of steel manufacturing. The mass and energy data used in this study are specified for the major steel manufacturing processes including Coke oven, sintering, pelletizing, beneficiation, blast furnace, basic oxygen furnace, continuous casting, lime and dolo plant and captive power plant. CO₂ emissions have been calculated using carbon content data that are expressed on a mass or volume basis. (Equation no_)

Mass basis:
$$E = A_{\rm F} \cdot F_{\varphi} \cdot E \cdot \frac{44}{12}$$
 ---- 1

Volume basis: $E = A_{\text{ff}} \cdot F_{gn} \cdot F_{b} \cdot \frac{44}{12} - ---2$

Equation No. 1 &2: Calculating CO_2 emissions using carbon content data that are expressed on a mass or volume basis

Where:

E = Amount of CO₂ emitted (metric tons)

 $A_{f,v}$ = Volume of fuel consumed (e.g., liters, gallons, m³, etc.)

A_{f,m} = Mass of fuel consumed (e.g., kg, short ton, etc.)



 $F_{c,v}$ = Carbon content of fuel on a volume basis (e.g., short tons carbon / gallon) $F_{c,m}$ = Carbon content of fuel on a mass basis (e.g., short tons carbon / short ton) F_{OX} = Fraction oxidation factor

44/12 = The ratio of the molecular weight of carbon to that of CO₂

$$E = A \cdot HV_{f} \cdot F_{c,h} \cdot F_{12} - --- 3$$

Equation No. 3: Calculating CO₂ emissions from stationary combustion sources using carbon content data expressed on an energy basis

Where:

 $E = Amount of CO_2 emitted (metric tonnes)$

A = Mass of fuel consumed (e.g., metric tonnes)

HV_f = Heating value of fuel (e.g., MJ/Kg or thousand Btu/lb)

 $F_{c,h}$ = Carbon content of fuel on a heating value basis (e.g., short tons C/million Btu or metric tonnes C/GJ)

F_{OX} = Fraction oxidation factor

44/12 = The ratio of the molecular weight of carbon to that of CO₂.

CH_4 and N_2O emissions:

The N₂O and CH₄ emissions from Electricity Generation and Reheating Furnaces can be calculated using Equation 4.

 $E = \mathbf{f} \cdot HHV_{\mathbf{f}} \cdot EF \cdot GWP -----4$

 $E = f. HHV_{f}. ESEF . GWP -----5$



Equation :: Calculating N₂O and CH₄ emissions

Where:

E = Amount of either N₂O or CH₄ emitted (metric tonnes CO₂-equivalent)

A_f = Amount of fuel combusted on a mass or volume basis

EF = fuel-specific emission factor

ESEF = Equipment-specific emission factor

GWP = 21 for CH_4 or 310 for N_2O

Process Materials	Carbon Content* (kg C/kg)
Blast Furnace Gas	0.17
Charcoalª	0.91
Coal	0.67 ¹
Coal tar	0.62
Coke	0.83
Coke Oven gas	0.47
Coking Coal	0.73
Direct reduced Iron (DRI)	0.02
Dolomite	0.13
EAF Carbon Electrodes	0.82 ²
EAF Charge Carbon	0.83 ³
Fuel Oil	0.864

Table 3.4: Carbon contents for materials consumed in process sources



Gas Coke	0.83
Hot Briquetted iron	0.02
Limestone	0.12
Natural Gas	0.73
Oxygen Steel Furnace Gas	0.35
Petroleum Coke	0.87
Purchased pig Iron	0.04
Scrap Iron	0.04
Steel	0.01

Table 3.5: Typical Values for CH4 & N2O contents for materials consumed inprocess sources

		Lo Value(I Valu	Higher Heating Value(HHV)/Gross Calorific Value (GCV) Basis						
	Fuel	kg GHG / TJ fuel		kg GHG / ton fuel		kg GHG / TJ fuel		kg GHG / ton fuel	
		N ₂ CH ₄ O		CH4	N ₂ O	CH4	N ₂ O	CH4	N ₂ O
Crude			0.6	0.13		2.85	0.5	0.12	
oil and	Crude oil	3.000	00	4	0.027	0	70	7	0.025



derived			0.6	0.08		2.85	0.5	0.08	
substan	Orimulsion	3.000	00	7	0.017	0	70	3	0.017
ces			0.6	0.14		2.85	0.5	0.13	
	Natural Gas Liquids	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.14		2.85	0.5	0.13	
	Motor Gasoline	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.14		2.85	0.5	0.13	
	Aviation Gasoline	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.14		2.85	0.5	0.13	
	Jet Gasoline	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.13		2.85	0.5	0.13	
	Jet Kerosene	3.000	00	9	0.028	0	70	2	0.026
			0.6	0.13		2.85	0.5	0.13	
	Other Kerosene	3.000	00	8	0.028	0	70	1	0.026
			0.6	0.12		2.85	0.5	0.11	
	Shale oil	3.000	00	0	0.024	0	70	4	0.023
			0.6	0.13		2.85	0.5	0.12	
	Gas/.Diesel oil	3.000	00	6	0.027	0	70	9	0.026
			0.6	0.12		2.85	0.5	0.12	
	Residual Fuel oil	3.000	00	8	0.026	0	70	1	0.024
	Liquified Petroleum		0.1	0.05		0.90	0.0	0.04	
	Gases	1.000	00	3	0.005	0	90	7	0.005
			0.1	0.05		0.90	0.0	0.04	
	Ethane	1.000	00	2	0.005	0	90	6	0.005
								()	A LAND

			0.6	0.14		2.85	0.5	0.13	
	Naphtha	3.000	00	1	0.028	0	70	4	0.027
			0.6	0.12		2.85	0.5	0.12	
	Bitumen	3.000	00	7	0.025	0	70	1	0.024
			0.6	0.12		2.85	0.5	0.12	
	Lubricants	3.000	00	7	0.025	0	70	1	0.024
			0.6	0.10		2.85	0.5	0.09	
	Petroleum coke	3.000	00	3	0.021	0	70	8	0.020
			0.6	0.13		2.85	0.5	0.12	
	Refinery feedstocks	3.000	00	6	0.027	0	70	9	0.026
			0.1	0.05		0.90	0.0	0.05	
	Refinery Gas	1.000	00	5	0.006	0	90	0	0.005
			0.6	0.12		2.85	0.5	0.12	
	Paraffin waxes	3.000	00	7	0.025	0	70	1	0.024
			0.6	0.12		2.85	0.5	0.12	
	White Spirit & SBP	3.000	00	7	0.025	0	70	1	0.024
	Other petroleum		0.6	0.12		2.85	0.5	0.12	
	products	3.000	00	7	0.025	0	70	1	0.024
Coal			1.5	0.02		0.95	1.4	0.02	
and derived	Anthracite	1.000	00	8	0.042	0	25	7	0.040
product			1.5	0.29		9.50	1.4	0.28	
S	Coking coal	10.000	00	7	0.045	0	25	2	0.042
	Other bituminous		1.5	0.27		9.50	1.4	0.25	
	coal	10.000	00	2	0.041	0	25	8	0.039

		1.5	0.19		9.50	1.4	0.18	
Sub-bituminous coal	10.000	00	9	0.030	0	25	9	0.028
		1.5	0.12		9.50	1.4	0.11	
Lignite	10.000	00	5	0.019	0	25	9	0.018
Oil shale and tar		1.5	0.09		9.50	1.4	0.08	
sands	10.000	00	4	0.014	0	25	9	0.013
Brown coal		1.5	0.21		9.50	1.4	0.20	
briquettes	10.000	00	8	0.033	0	25	7	0.031
		1.5	0.21		9.50	1.4	0.20	
Patent fuel	10.000	00	8	0.033	0	25	7	0.031
Coke oven coke &		1.5	0.29		9.50	1.4	0.28	
lignite coke	10.000	00	7	0.045	0	25	2	0.042
		0.1	0.03		0.95	0.0	0.02	
Gas coke	1.000	00	0	0.003	0	95	8	0.003
		1.5	0.29		9.50	1.4	0.28	
Coal tar	10.000	00	5	0.044	0	25	0	0.042
		0.1	0.04		0.90	0.0	0.03	
Gas works gas	1.000	00	3	0.004	0	90	9	0.004
		0.1	0.04		0.90	0.0	0.03	
Coke oven gas	1.000	00	3	0.004	0	90	9	0.004
		0.1	0.00		0.90	0.0	0.00	
Blast furnace gas	1.000	00	3	0.000	0	90	2	0.000
Oxygen steel		0.1	0.00		0.90	0.0	0.00	
furnace gas	1.000	00	8	0.001	0	90	7	0.001

Natural			0.1	0.05		0.90	0.0	0.05	
Gas	Natural Gas	1.000	00	3	0.005	0	90	1	0.005
Non- biomass waste	Municipal wastes (non-biomass fraction)	30.000	4.0 00	0.31 6	0.042	28.5 00	3.8 00	0.30 0	0.040
	Industrial wastes	30.000	4.0 00	N/A	N/A	28.5 00	3.8 00	N/A	N/A
	Waste oils	30.000	4.0 00	1.26 9	0.169	28.5 00	3.8 00	1.20 6	0.161
Peat	Peat	2.000	1.5 00	0.02 1	0.015	1.90 0	1.4 25	0.02 0	0.015
Biomass waste	Wood/Wood waste	30.000	4.0 00	0.49 3	0.066	28.5 00	3.8 00	0.46 8	0.062
	Sulphite lyes (Black liqour)	3.000	2.0 00	0.03 7	0.025	2.85 0	1.9 00	0.03 5	0.024
	Other primary solid biomass fuels	30.000	4.0 00	0.36 6	0.049	28.5 00	3.8 00	0.34 8	0.046
	Charcoal	200.00 0	4.0 00	6.21 1	0.124	190. 000	3.8 00	5.90 0	0.118
	Biogasoline	3.000	0.6 00	0.08 5	0.017	2.85 0	0.5 70	0.08 1	0.016
	Biodiesels	3.000	0.6 00	0.08 5	0.017	2.85 0	0.5 70	0.08 1	0.016



		0.6	0.08		2.85	0.5	0.08	
Other liquid biofuels	3.000	00	7	0.017	0	70	2	0.016
		0.1	0.05		0.90	0.0	0.05	
Landfill gas	1.000	00	6	0.006	0	90	0	0.005
		0.1	0.05		0.90	0.0	0.05	
Sludge gas	1.000	00	6	0.006	0	90	0	0.005
		0.1	0.05		0.90	0.0	0.05	
Other biogas	1.000	00	6	0.006	0	90	0	0.005
Municipal wastes		4.0	0.36		28.5	3.8	0.34	
(biomass fraction)	30.000	00	6	0.049	00	00	8	0.046



Chapter-4

Action plan for Carbon off-setting

Re-use of Steel Scrap in Basic Oxygen Furnace

Scrap is a term used to describe steel that has generated during the manufacture of steel products. While the term 'scrap' may lead one to believe this is a waste product, it is actually a valuable raw material used in every steelmaking process. In blast furnace (BF) steelmaking, each charge of the basic oxygen furnace, in which carbon carbon-rich pig iron is refined into crude steel, typically contains 8%-10% scrap. Scrap acts as a cooling agent, absorbing excess heat from the exothermic decarbonisation process, and also as a source of iron units. Reuse of scrap in BOF helps reducing greenhouse gas emissions.

Heating Reactions	Cooling Reactions
$c + \frac{1}{2} o_2 \rightarrow co$ $co + \frac{1}{2} o_2 \rightarrow co_2$	$Fe_2O_3 + 3C \rightarrow 2Fe + 3CO$
$Si + o_2 \rightarrow SiO_2$	$Fe_2O_3 + 3CO \rightarrow 2Fe + 3CO_2$
$Fe + \frac{1}{2}o_2 \rightarrow FeO$	
$2Mn + o_2 \rightarrow 2MnO$	
$4P + 5o_2 \rightarrow 2P_2 O_5$	

Table4.1: Heating and cooling reactions of BOF



Reuse of internal heat for power generation

The proposed plant is designed for optimum use of the recovered energy of hot off gases from major units such as Blast furnace, Basic oxygen furnace and coke oven plant. A plant is designed to integrate 74 % of the heat generated from coke oven gas to sinter plant, pellet plant & continuous casting machine. Approx. 52 % of the total heat generated from blast furnace will be reused in blast furnace & 20 % of the generated heat will be integrated to sinter plant, pellet plant & continuous casting machine. The surplus gases available in these units will be re-used for power generation. Out of 600 MW, 293 MW power will be generated from internal process heat.

CO₂ capture

The uses of coal for generation of 600 MW electricity produce approximately 5 MT of CO_2 annually. CPP's are one of the major contributors of CO_2 emissions in any steel plant. In view to limit the release of CO_2 in atmosphere it is necessary to capture CO_2 . There are several approaches for CO_2 capture out of which amine based CO_2 absorption systems are the most suitable for combustion based power plants. The amine based CO_2 absorption is easy to use and can be retrofitted to existing power plants. Absorption processes are based on thermally regenerable solvents, which have a strong affinity for CO_2 . They are regenerated at elevated temperature. In view to limit the CO_2 release, It is suggested to install amine based CO_2 absorption unit at 600 MW CPP.

The equilibrium reactions describing the solution chemistry of CO₂ absorption with MEA

 $MEA + H_3O^+$: MEA + H_2O (amine protonation)

 $CO_2 + 2H_2O^+ :+ H_3O^+ + HCO^{3-}$ (bicarbonate formation)



 $HCO_{3}^{-} + H_{2}O :+ H_{3}O^{+} + CO_{3}^{2-}$ (carbonate formation)

 $MEA + HCO_3^- : + MEACOO^- + H_2O$ (carbamate formation)

 $2H_2O$: + H_3O^+ + OH^- (water hydrolysis)



Chapter - 5

Terrestrial Sequestration

Terrestrial sequestration involves the capture and storage of carbon dioxide by plants and the storage of carbon in soil. During photosynthesis, carbon from atmospheric carbon dioxide is transformed into components necessary for plants to live and grow. As part of this process, the carbon present in the atmosphere as carbon dioxide becomes part of the plant: a leaf, stem, root, etc. Long-lived plants like trees might keep the carbon sequestered for a long period of time.

The existing greenbelt sure sequesters some amount of the carbon emitted through then industrial process. The greenbelt is spread over an area of 9.95 acres with total plantation of 6030 consisting of trees and shrubs. As the industry falls under the heavily polluted area, greenbelt needs to be enhanced and more trees are to be planted. Hence more carbon can be sequestered. New trees are suggested for plantation to cover approx. 40% of the total Plant Area.

Table 5.1: shows the existing greenbelt and its required expansion during the expansion phase:

1.	Total Area	35.54 acres
2.	Existing Greenbelt	9.95 Acres
3.	Existing no.of plants	6030
4.	Greenbelt Enhancement	4.26 Acres
5.	No. of trees to be planted	2,580



Formula used for determination of Carbon sequestered by Trees

Step 1: Determine the total green weight of the tree:

The green weight is the weight of the tree when it is alive. First, you have to calculate the green weight of the above-ground weight as follows:

 $W_{above-ground}$ = 0.25 D² H (for trees with D<11) $W_{above-ground}$ = 0.15 D² H (for trees with D>11) $W_{above-ground}$ = Above-ground weight in pounds D = Diameter of the trunk in inches H = Height of the tree in feet

The root system weight is about 20% of the above-ground weight. Therefore, to determine the total green weight of the tree, multiply the above-ground weight by 1.2:

W_{total green weight} = 1.2* W_{above-ground}

Step 2: Determine the dry weight of the tree

The average tree is 72.5% dry matter and 27.5% moisture. Therefore, to determine the dry weight of the tree, multiply the total green weight of the tree by 72.5%.

W_{dry weight} = 0.725 * W_{total green weigh}

Step 3: Determine the weight of carbon in the tree

The average carbon content is generally 50% of the tree's dry weight total volume. Therefore, in determining the weight of carbon in the tree, multiply the dry weight of the tree by 50%.

 $W_{carbon} = 0.5 * W_{dry weight}$

Step 4: Determine the weight of carbon dioxide sequestered in the tree CO2 has one molecule of Carbon and 2 molecules of Oxygen. The atomic weight of Carbon is 12 (u) and the atomic weight of Oxygen is 16 (u). The weight of CO2 in trees is determined by the ratio of CO2 to C is 44/12 = 3.67. Therefore, to determine the weight of carbon dioxide sequestered in the tree, multiply the weight of carbon in the tree by 3.67.

 $W_{carbon-dioxide} = 3.67 * W_{carbon}$



Selection of the trees is based on:

- 1. Tolerance towards pollution.
- 2. Fast Growth
- 3. High sequestration potential.
- 4. Indigenously growing species.
- 5. No exotic species has been suggested.
- 6. Average Growth period to be three years.
- 7. No vulnerable or endangered species has been chosen.

As per the study conducted the total carbon emissions mounts to 75,603 ton for the year 2021-2022. In this respect the sequestered carbon is calculated to be 0.02% approximately. List of existing plant is attached as for >10 years, 5-10 years, < 5 years respectively. Therefore a suitable plan has been suggested for plantation attempting to take this sequestration to the rise of 0.1% approximately in an average period of 3 Years. Plantation plan is attached as Annexure 1. When it comes to sequestration through afforestation, it is the best possibleway to sequester carbon and reap other benefits as well. However sequestration has its limits, plantation within the plant limits the area of plantation and therefore sequestrationis limited. However developing thicker greenbelt outside the plant boundaries around

10-20 m allows more sequestration. Keeping in mind the existing plantation also adds significantly to the sequestration. Maintenance of the Greenbelt is another important aspect that can significantly impact the health of the plants, leading to maximum healthy growth. During construction phase due to excessive dust, a decline in survival rate was observed. It is hence suggested to go for expansion post construction.



Chapter - 6

Conclusions

The CO₂ emission intensity in Jharkhand Ispat Pvt. Ltd. has been calculated using ISO 14404 which is proposed by world steel Association. The CO₂ emission intensity in in Jharkhand Ispat Pvt. Ltd. is in optimum range and not harmful for environment. Still the plant has made a proposed plan to further reduce the CO₂ emission intensity. The Indian DRI industry consumes 8.8% of national annual industrial energy use and emits 11% of national annual CO2 emissions. This represents a significant portion of the national contribution in terms of emissions and energy use. it is crucial to carefully examine the DRI industry for energy use and emissions abatement measures. The growing iron and steel industry in India is one of the key sectors to reform in order to meet the country's NDCs to the Paris Agreement, and the anticipated doubling of DRI capacity from 50 MTPA in 2018-19 to 114 MTPA by 2030-31 is further indication of the importance of this sector.

The iron making process is of key focus for reducing energy use, GHG, SOx and PM2.5 emissions. There is a large contribution of NOx emissions from transport at present.

The DRI process metrics suggest that in terms of efficiency, there is a potential for 20-30% improvement on average when considering the best technologies available. This can be brought about by improving the raw material quality, proper selection of materials and process parameters and waste-heat recovery, among others. To improve raw material quality, it is suggested to explore the expansion of domestic beneficiation capacity (particularly for coal) and reduce the import share to bring a gross benefit of up to 5% in GHG emissions and 6% in energy use. Newer and more efficient beneficiation technologies could be adopted to ensure sustainable growth. Land transport using trucks can be reduced in favor of railways to improve transport efficiency and reduce overall emissions by 1-2%. Improving regulations by revising the 12-year old emissions norms and bettering the monitoring framework by inducting CEMS can go a long way in preventing plants from flouting norms without detection and reprehension. Extending the PAT scheme with stricter targets and encouragement of adopting higher productivity, WHR systems and also for fuel switching could be greatly beneficial in accelerating development. Over the next decade, however, considering the broad limitations of raw material quality/availability, technoeconomic uncertainties, etc., the development of a robust and

affordable natural gas network may be of significant potential for reduction in GHG emission from the DRI industry. In addition, capacity building must be taken up early on for accelerated hydrogen steel adoption. By enhancing research and development and deploying pilot production facilities, the overall infrastructure for a hydrogen economy can be stably built for ensured introduction of hydrogen-based steel in the coming decades. The hydrogen economy can revolutionize the industry by reducing GHG emissions by up to 94%.

In conclusion, short-term measures can be taken to increase coal-DRI performance to BAT standards. Over the medium term, natural gas adoption can be explored, whilst a suitable long-term goal is to introduce hydrogen and negate 300 million tonnes of GHG emissions, to enable truly sustainable development. A robust policy must be developed, and relevant stakeholders must be engaged in a timely manner to accelerate the GHG emission of this important industry and thus sustaining the economy over the long term.



CO2 emissions data submission form for worldsteel sectoral approach

*Please do not change downloaded form

Site:	JIPL022
Organization:	JIPL
Year(Report period):	2022

Mandatory to fill-in	n
Stainless steel on	ly
Fill-in if available	
Protected calculation	tion
Fixed value	

Ma

Pro Fix

Site structure (the number of operated units)

Coke battery	BF > 1000 m ³	Open hearth	Cold rolling		A&P lines	
Sinter plant	100 <bf<1000< td=""><td>Hot rolling</td><td>HDG lines</td><td></td><td>Bright A lines</td><td></td></bf<1000<>	Hot rolling	HDG lines		Bright A lines	
Pellet plant	BF < 100 m ³	Lime kilns	EG lines		Batch Annealing	
Gas DRI	BOF shops	Oxygen plant	Tining lines		Argon/Oxy Decar	b
Coal DRI	EAF units	Power plant	Smelting Reduct	on	Vacuum Oxy Dee	carb

BASIC information Total coke production (dry t) Sinter production (t) Pellet production (t) Hot metal production (t) DRI production (t) 65,598 BOF crude steel production (t) Open Hearth crude steel production (t) 0 EAF crude steel production (t) 0 Carbon crude steel production (t) 0 Hot rolled steel production (t) Austenitic stainless steel production (t) Ferritic stainless steel production (t) Martensitic stainless steel production (t) Other stainless steel production (t) Stainless steel production (t) 0 Total Steel Production (t) 49,060 Total Ironmaking slag production (t) Total steelmaking slag production (t) Granulated Ironmaking slag production (t) Granulated Steelmaking slag production (t) Total Granulated slag production (t) 93,039 Hot rolled stainless steel production (t) Cold rolled stainless steel production (t) Iron supply from upstream (t) Purchased carbon steel scraps (t) Purchased stainless steel scraps (t) Home carbon steel scraps (t) Home stainless steel scraps (t) Cr-Ni type scraps (%) Cr type scraps (%) Burnt lime production (t) Power generation (MWh) 18 Data verified by external body No

Electricity grid Information

Source of information	Energy Equivalent	Upstream CO ₂ value
	GJ/MWh	t CO ₂ /MWh
Global average grid mix	9.800	0.504
IEA yearly update global grid mix	9.800	0.476
National or regional regulator mix		
Site power supply contract mix		



			Site data Conversion factors Ca					alculation results					
	Materals /Energies	Unit	Purchased Procured	Sold Delivered	C content Site measurement	Energy Equivalent	Emission Factor	Upstream CO ₂ value	Scope 1 Direct emissions	Scope 1.1 emissions	Scope 2 emissions	Scope 3 emissions	Total Energy
					t C/unit	GJ/unit	t CO ₂ /unit	t CO ₂ /unit	t CO ₂	t CO ₂	t CO ₂	t CO ₂	TJ
	Iron ore	dry t	94,735		0.010		0.037		3,505			-	-
	Coking coal	dry t			0.835	32.200	3.060		-			-	-
	BF injection coal	dry t			0.806	31.100	2.953		-			-	-
	Sinter/BOF coal	dry t			0.760	29.300	2.785		-			-	-
	Steam coal	dry t	74,571		0.672	25.900	2.462		1,83,594			-	1,931
	EAF coal	dry t			0.889	30.100	3.257		-			-	-
	SR/DRI coal	dry t			0.806	31.100	2.953		-			-	-
	Coke	dry t			0.889	30.100	3.257	0.224	-			-	-
	Charcoal	dry t		8,330		18.800			-			-	- 157
New	Petroleum coke	t			0.850	31.935	3.115		-			-	-
New	Used plastic	t				46.000	2.416		-			-	-
New	Used tires	t				35.000	2.199		-			-	-
	Heavy oil	m³				37.700	2.907	0.276	-			-	-
	Light oil	m ³				35.100	2.601	0.247	-			-	-
	Kerosene	m°				34.700	2.481	0.247	-			-	-
	LPG	t				47.300	2.985		-			-	-
	LNG	k.m ^s N			0.550	35.900	2.015	0.665	-			-	-
	Natural gas	k.m ^s N			0.550	35.900	2.015	0.000	-			-	-
New	Green hydrogen	t				120.000		0.000	-			-	-
New	Blue hydrogen	t				120.000		1.800	-			-	-
New	Grey nydrogen	t			0.754	120.000		19.800	-			-	-
New	Fossil free blogas	t devid			0.751	50.400	0.440	0.000	-			-	-
	Limestone Durant lines	ary t			0.120	4.500	0.440	0.050	-			-	-
	Burnt lime	l.	4.045		0.420	4.500	0.470	0.950	-			-	-
	Crude dolomite	aryı	1,815		0.130	4.500	0.476	4 400	804			-	-
	Sinter	t t				4.500		0.262	-				-
	Ballate	+	-			2.430		0.202					-
	FAE electrodes	t 1				2.100	3,663	0.157					
Now	Low carbon iron units	t			0.047	20.900	0.172	1 855					
	Pig Iron	t	15 258		0.047	20.000	0.172	1.855	2 624			28.304	319
	Cold Iron	t	10,200		0.047	20.000	0.172	1.855	2,021				-
	Ni pig iron	t			0.005	20.000	0.018	5.200				-	
New	Charcoal based pig iron	t			0.047	20.900	0.172	1.855	-			-	-
New	Biomass	t			0.476	15.600	-	0.000	-			-	-
	Gas based DRI	t			0.020	14.100	0.073	0.780	-			-	-
	Coal based DRI	t	39,640	65,598	0.020	17.900	0.073	1.210	- 1,895			- 31,409	- 465
New	Low carbon DRI	t			0.020	14.100	0.073	0.780	-			-	-
	Ferro-Nickel	t			0.010		0.037	8.676	-			-	-
	Nickel oxides	t			0.001		0.004	20.279	-			-	-
	Nickel metal	t			0.001		0.004	13.579	-			-	-
	Ferro-Chromium	t			0.075		0.275	5.987	-			-	-
	Molybdenum oxides	t			0.001		0.004	6.500	-			-	-
	Ferro-Molybdenum	t			0.005		0.018	8.500	-			-	-
	Ferro-Manganese	t			0.050		0.183	2.789	-			-	-
New	Ferro-Silicon	t			0.001		0.004	4.000	-			-	-
New	Silico-Manganese	t			0.005		0.018	1.400	-			-	-
New	Silicon (Metal)	t			0.001		0.004	5.000	-			-	-
	Electricity	MWh	74,066			9.800		0.504	-		37,329		726
	Steam	t				3.800		0.195	-		-		-
	Oxygen	k.m ³ N				6.900		0.355	-			-	-
	Nitrogen	k.m ³ N				2.000		0.103	-			-	-
	Argon	k.m ³ N				2.000		0.103	-			-	-



	Coke oven gas	k.m ³ N			0.228	19.000	0.835	0.977	-	-	-		-
	Blast furnace gas	k.m ³ N			0.243	3.300	0.890	0.170	-	-	-		-
	BOF gas	k.m ³ N			0.413	8.400	1.513	0.432	-	-	-		-
New	Waste heat	GJ				1.000		0.051	-		-		-
New	Ethanol	m ³			0.410	23.575		1.494	-			-	-
New	Methanol	m ³			0.293	15.662		1.369	-			-	-
New	Ammonia	t				37.500		1.600	-			-	-
	BF slag	t		93,039				0.550	-			- 51,171	-
	BOF slag	t						0.300	-			-	-
New	EAF slag	t						0.300	-			-	-
	CO2 to external use	t					1.000		-			-	-
New	Permanently sequestered CC	t					1.000		-			-	-
	Coal tar	t				37.000	3.389		-			-	-
	Benzole	t				40.570	3.382		-			-	-
	w/o undecided credits	CO2 Intensity	4.54	tCO2/tCrudeSteel	Grand Total	2,22,916	tCO2	Sub Total	1,88,692	-	37,329	- 3,105	
	w/ undecided credits	CO2 Intensity	3.50	tCO2/tCrudeSteel	Grand Total	1,71,745.00	tCO2	Sub Total	1,88,692	-	37,329	- 54,276	2,354
		CI by Slags	- 1.04	tCO2/tCrudeSteel	Slags	- 51,171.00	tCO2	Slags	-	-	-	- 51,171	
		CI External CO2	-	tCO2/tCrudeSteel	External CO2	-	tCO2	External CO2	-	-	-	-	
		Sequestered CI	-	tCO2/tCrudeSteel	Sequestered CO2	-	tCO2	Sequestered CO2	-	-	-	-	
		CCU Products	-	tCO2/tCrudeSteel	CCU Products	-	tCO2	CCU Products	-	-	-	-	
	Energy Intensity		47.98	GJ/tCrudeSteel									

Useful unit conversions

Volume	1	scf	0.026862	m3N
Volume	1	gal	0.003785	m3
Weight	1	lb	0.453592	kg
Weight	1	nt	0.907184	mt
Energy	1	mmBTU	1.054349	GJ
Energy	1	mBTU/scf	39.251136	MJ/m3N
Energy	1	mBTU/nt	1.162222	MJ/mt
Energy	1	BTU/gal	0.278530	MJ/m3



				Average	Average	weight of	Total Maight	Dreuwoight	Weight of the	vveight of	Weight of the	Weight of the
Common Namo	Plant Spieces	Family	Number	Height	Diameter of	the tree	of the tree	of the tree	carbon	dioxido	carbon	carbon
Common Name	Flant Spieces	ганиу	Number	above the	the trunk	above	(pounds)	(nounds)	present	sequestere	sequestered	sequestered
				(feet)	(inches)	(pounds)	(pounds)	(pounds)	(pounds)	d (pounds)	(tonne)	(tonne/annum)
						TREES						
	Monoon	Annonacea										
P	Longifolium	е	300	49	20	1470000	1764000	1278900	639450	2346781.5	1066.718864	355.5729545
	Acacia											
Akashmoni	auriculiformis	Fabaceae	150	78	25	1828125	2193750	1590468.8	795234.375	2918510.2	1326.595526	442.1985085
Mimosa	Acacia farnesiana	Fabaceae	65	82	18	431730	518076	375605.1	187802.55	689235.36	313.2887993	104.4295998
Chiku	Achrassanota	Sapolacea	50	75	20	375000	450000	326250	163125	508668 75	272 1221501	00 70738636
Chiku	Achiassapola	Simarouba	50	75	20	375000	40000	320250	103125	596006.75	272.1221091	90.70736030
	Ailanthus excels	ceae	45	65	26.3	505798.31	606957 975	440044 53	220022 266	807481 72	367 0371436	122 3457145
Siris	Albizia amara	Fabaceae	50	64	45	1620000	1944000	1409400	704700	2586249	1175.567727	391.8559091
Frywood	Albizia lebbeck	Fabaceae	45	70	27	574087.5	688905	499456.13	249728.063	916501.99	416.5918134	138.8639378
Karoi	Albizia procera	Fabaceae	35	42	54	1071630	1285956	932318.1	466159.05	1710803.7	777.6380516	259.2126839
		Apocynace										
Milkwood	Alstonascholaris	ae	45	36	12	58320	69984	50738.4	25369.2	93104.964	42.32043818	14.10681273
Neem	Azadirachtaindica	Meliaceae	250	55	19	1240937.5	1489125	1079615.6	539807.813	1981094.7	900.4975781	300.1658594
	Bauhinia											
Bidi leaf	recemosa	Fabaceae	75	16	10	30000	36000	26100	13050	47893.5	21.76977273	7.256590909
	Bauhinia			_								
White Orchid	acuminata	Fabaceae	55	7	12	13860	16632	12058.2	6029.1	22126.797	10.057635	3.352545
Dutterfly Tree	Daubinia nurnuraa	Fahaaaaa	6F	15	c	9775	10520	7624.05	2017 105	14009 940	6 267659522	0.400550044
Shishom	Dalhorgia sisso	Fabaceae	00	15	6	6092500	9270000	7034.23	3017.125	14006.649	0.307030323	2.122002041
Shishahi	Daibergia SiSOO	Anacardiac	15	70	70	0962500	6379000	0074775	3037307.3	11147212	5000.914002	1000.971034
Mango	Mangifera indica	Anacardiac	200	60	25	1875000	2250000	1631250	815625	2003343.8	1360 610795	453 5369318
Chinaberry	Melia azadirachta	Meliaceae	50	50	24	360000	432000	313200	156600	574722	261,2372727	87.07909091
	Peltophorumptero											
Yellow Flame	carpum	Fabaceae	75	60	35	1378125	1653750	1198968.8	599484.375	2200107.7	1000.048935	333.3496449
	Pithecellobium											
Manila Tamarind	ducle	Fabaceae	65	45	20	292500	351000	254475	127237.5	466961.63	212.2552841	70.75176136
Java Plum	Syzygium cumini	Myrtaceae	35	47	25	257031.25	308437.5	223617.19	111808.594	410337.54	186.5170632	62.1723544
	Thespesia											
Tulip Tree	populnea	Malvaceae	45	62	32	714240	857088	621388.8	310694.4	1140248.4	518.2947491	172.7649164
Teak	Gmelina arborea	Lamiaceae	350	100	14	1/15000	2058000	1492050	746025	2/3/911.8	1244.505341	414.8351136
Indian Bael	Aegle marmelos	Rutaceae	30	20	8	12480	14970	10857.0	5428.8	19923.090	9.056225455	3.018/41818
Daliyali	i icus perigrialensis	MUIACEAE	2100	67	112	9049120	11400944	0301134.4	4103007.2	15244093	23485 41017	7828 473057
			2130			Flowering tre	200				20400.41017	1020.410001
Golden Shower	Cassia Fistula	Fabaceae	75	40	36	972000	1166400	845640	422820	1551749.4	703,7412245	234,5804082
	Michelia	Magnoliace										
Champak	champaca	ae	50	85	62	4084250	4901100	3553297.5	1776648.75	6520300.9	2957.052568	985.6841893
Coral Tree	Erythrina Blakei	Fabaceae	45	65	45	1480781.3	1776937.5	1288279.7	644139.844	2363993.2	1072.105772	357.3685906
	Barringtonia	Lecythidac										
Mango-pine	Acutangula	eae	50	82	26	692900	831480	602823	301411.5	1106180.2	501.6690272	167.2230091
Yellow elder	Tecoma stans	Bignoniace	40	10	16							
		ae	40	10		25600	30720	22272	11136	40869.12	18.5347483	6.178249433
Bottlebrush	Melaleuca citrina	Myrtaceae	60	25	24	216000	259200	187920	93960	344833.2	156.3869388	52.12897959
			320								5409.490278	1803.163426
												9031.030484



JHARKHAND ISPAT PRIVATE LIMITED

ADMN. OFFICE

CIN Telephone : Near P.N. Bank, Main Road, Ramgarh Cantt. Dist Ramgarh (Jharkhand) -829 122 : U34102UP1991PTC012872 : 06553-226846, Fax:226845 E-mail: jipIramgarh@gmail.com



WORKS : Vill, & P.O.- Hesla, Argada Ramgarh Cantt.-829 122 Dist.-Ramgarh (Jharkhand)

Date.....

Ref. No.....

ENVIRONMENT POLICY

12

JHARKHAND, ISPAT PRIVATE LIMITED (JIPL) is engaged in production of Steel & Steel product is committed towards clean and sustainable environment. The mission of JIPL is to produce Steel & Steel product in an environment friendly manner and is strive to;

- Integrate sound environmental management practices in all the activities.

Conduct the operations in environmentally responsible manner to minimize pollution and its' impact on environment.

- Comply with applicable legal and other requirements related to environmental aspects of the operations and strive to go beyond. The environmental management cell will be headed by EHS Manager, a well qualified and experienced environment engineer.
- JIPL shall ensure that deviations from this policy and cases of violations/non-compliances of Environment or Forest Laws, if any, shall be reported to the Board of Directors through EHS Manager and shall identify designate responsible person for ensuring compliance with the Environmental Laws and Regulations.

Conserve energy, and other natural resources, minimize waste generation and promote recovery, recycle and reuse.

- Increase greenery in and around the plant.
- Ensure continual improvement in environmental performance by setting & reviewing objectives & targets.

For and on behalf of JHARKHAND ISPAT PVT. LTD.

bolcer Kumar Alarwoof

RAJEEV KUMAR AGARWAL (Director) DIN: 00185959



ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: Jharkhand State Pollution Control Board (JSPCB) ISO 9001:2015 & ISO 45001:2018 Certified by : -



Test Certificate

ULR (Unique Lab Report) No.	- 19 C	T	C	4	0	3	2	2	3	0	0	0	0	0	0	3	5	4	F
Discipline Chemical	Group	Atn	osph	eric	Poll	ution	Sample Description Ambient Air Quality												
Report Release Date	31st March, 20	23	14411111				Re	port	ID				YB	AEEL	-23032	24-14	3439-	A01	-
W. Order/ JSPCB App. No.	15893987					12	W	ork O	rder l	Date		10	24.0	03.202	23				
Type of Industry (If any)	Sponge Iron						Job code/ Ref. no. YBAEEL/WA/L/A/Mar-23/15												
Report Issue to	M/s Jharkha Village - Hes Dist. – Ramg	nd Pr la, Po jarh,	ivate D - Ar Jhark	Lin gao har	niteo Ia, nd.														
Sampling Period	28/03/2023 - 2	29/03/	2023			Mode	of sa	mple	colle	ction			B	y YBA	AEEL	Team	1		
Sampling Protocol	IS:5182 and C	PCB	Air Ma	inua	al Vo	ume-1	(NAAC	QM/36	5/2013	2-13)	2.4	1					18	199	
	A. Near	Main	Gate	1					230	38'57	.87"N	, 85%	27'53.	22"E		81			
Sampling Locations	B. Near	ESP	Stack						230	38'55	.39"N	, 85%	27'45.	97"E					
18 Mar 19	C. Near	Onlin	ine PM-10 Analyser 23º38'56.58"N, 85º27'51.72"E						- 53										
Meteorological Cond. of Field	W.C Clear			RH	1%-	42			Ten	np	32°C				W.D	NV	V-SE		
Sample receipt Date	29/03/2023	Ana	lysis	Star	ted o	d on 29/03/2023 Analysis completed on 31/0					1/03/2	023							

******Test Results ******

Parameters	Test Methods	Unite	MIL 9/	Sa	ampling Locati	on	Lines and a
	rest methods	Units	NO 70	Site A	Site B	Site C	Limits
Particulate matter (PM10)	IS:5182 (P-23) 2006, RA 2017	µg/m³	2.68	94.7	87.8	92.3	100
Particulate matter (PM2.5)	IS:5182 (P-24) 2019	µg/m³	2.60	39.5	38.6	34.7	60
Sulphure Dioxide (SO ₂)	IS:5182 (P-2) 2001 RA 2017	µg/m ³	7.84	17.1	12.9	10.8	80
Nitrogen Dioxide (NO ₂)	IS:5182 (P-6) 2006 RA 2017	µg/m³	4.17	34.6	28.2	26.1	80

**End of Report*

Limit is specified as	Environmental (Protection) Rule – 1986.
Abbreviation	MDL : Minimum detection limit. BDL : Below detection limit.
Env. Condition of Lab	Laboratory is maintaining. Temperature 27 \pm 2°C and Relative Humidity 65 \pm 5% in all testing areas as per IS 196:1966 (C)
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility
1.10	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.
	This report cannot be reproduced, except when in full, without the written permission of the CEO.
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise
	The liability of the laboratory is limited to the invoiced amount.
	All disputes are subjected to the Ranchi Jurisdiction.
Remarks	Samples comply with prescribed limit.

Sample Drawn By - Angad Munda Tested By - Akash Khalkho (Lab Analyst)

Only CONCERN for Jharkhand State Pollution Control Board Application No. 15893982 Submission Date 31-03-23

851703723	1000	· OKSIO	2 -
Verified by			<u>メクラ・</u> ed by
Sumit Kant Srivastava		Sanjeev K	umar Singh
(Sr. Lab Analyst)		(Technica	I Manager)
and a state of the second s	el Verre reklamet	Autho Atmos Yuganta Environmenta	nized Signatory pharic Pollution rati Analytical & I Engineering Laborato
Branch Office : - Jamshedpur	Dhanbad	Hazaribag	Pakur
Main Office : Namki Ph : 098351,07960, 09835	um Post Office, Sidrou	ul, Ranchi - 834010, Jhark	hand





JHARKHAND ISPAT PRIVATE LIMITED

ADMN. OFFICE

: Near P.N. Bank, Main Road, Ramgarh Cantt, Dist. - Ramgarh (Jharkhand) - 829 122



WORKS : Vill, & P.O.- Hesla, Argada Dist.- Ramgarh (Jharkhand) PIN. - 829 101

CIN Telephone

U34102UP1991PTC012872 : 06553-226846, 224601, Fax: 226845 E-mail : jiplramgarh@gmail.com

Ref. No

JIPL/072/2023-24

Date..... 14/09/2023

To. The Member Secretary, Jharkhand State Pollution Control Board, HEC Campus, TA Division Building, Durwa, Ranchi - 834 004. Jharkhand

Sub: Submission of Environmental Statement Report from the period of April 2022 to March 2023 for our Coal based Sponge Iron & M.S. Billet Plant.

Dear Sir.

With reference to the above subject, we are enclosing herewith the Environmental Statement Report for the period from April 2022 to March 2023 of our Sponge Iron & M.S. Billet plant.

Please find above in order and do the needful.

Thanking you,

Yours faithfully, For JHARKHANFD ISPAT PVT.LTD.

Manoj Kumar Manager (Environment)

Encl: As above.

ONC

CC to: - The Regional Officer, Regional Office, State Pollution Control Board, Hazaribagh (Jharkhand)

R53039510171N IVR:8274303951 RL RAMGARH CANTT HO (829122) Counter Not1,22/09/2023,11:38 India Pre TO: THE REGIONAL , HAZARIBASH PIN:825301, Mazaribagh HD From: JHARKHAND ISPAT , ARGADA Wt:25086 Amt:27.00(Cash) (Track on www.indiapost.gov.in) (Dial 18002666868) (Wear Masks, Stay Safe)

Regd Office : Flat No. 209, 2nd Floor, Tirupati Tower, SA 7/13-2 Akhta, Pahariya, Varanasi - 221007 (Uttar Pradesh)

ENVIRONMENTAL STATEMENT Jharkhand Ispat Pvt. Ltd. Period from: April 2022 to March 2023 FORM – V PART – A

1.	Name and address of the Owner / Occupier of the Industry operation or process	Jharkhand Ispat Pvt. Ltd. Occupier name – Sri Ram Chandra Rungta Village & PO – Hesla, Via - Argada Dist. – Ramgarh, Jharkhand – 829101
2.	Industry Category Primary (S.T.C. Code) Secondary (S.T.C. Code)	Red Category
3.	Production Capacity	Sponge Iron – 4 X 100 TPD M.S. Billet – 240 TPD
4.	Year of Establishment	2003/2006
5.	Date of the last Environmental Statement Submitted	27/06/2022

PART – B

WATER AND RAW MATERIAL CONSUMPTION

(I) <u>Water consumption in m3/day:</u>

Process & Cooling

Domestic

187.68 m3/day (Sponge Iron)

98.54 m3/day (M.S. Billet)

5.80 m3/day (Sponge Iron)

3.05 m3/day (M.S. Billet)

D D	Process Water Consumption per Unit of Product Output			
Name of Product	During Previous Financial Year (2021-22)	During Current Financial Year (2022-23)		
Sponge Iron	0.951	0.921		
MS Billet	0.951	0.921		

(II) RAW MATERIAL CONSUMPTION:

Name of Raw Material	Name of Product	Consumption of Raw Material Per Unit of Output	
	e and Other We Rate	During Current Financial Year (2021-22)	During Current Financial Year (2022-23)
Coal		1.520	1.296
Dolomite	Sponge Iron	0.037	0.027
Iron Ore/Iron Ore Pellets		1.931	1.903
MS scrap		0.304	0.346
Pig Iron	MS Billet	0.007	0.039
Sponge Iron (I/F)	and the dream	0.808	0.786

(III) POWER CONSUPTION (KWH/MT):

During Previous Financial Year (2021-22)	During Current Financial Year (2022-23)
41.737 KWH/MT of Sponge Iron	19.657 KWH/MT of Sponge Iron
1453.905 KWH/MT of MS Billet	1453.533 KWH/MT of MS Billet

(IV) TOTAL PRODUCTION (MT):

Product Name	During Previous Financial Year (2021-22)	During Current Financial Year (2022-23)
Sponge Iron	65,598.00	74,340.66
MS Billet	49,060.00	39,031.30

PART – C

DISCHARGED TO ENVIRONMENTAL / UNIT OF OUTPUT

Pollutants	Quantity of Pollutants Discharged (Mass/Day)	Concentration of Pollutants in Discharge (Mass/Volume)	Percentage of variation from prescribed standard with reasons
(a) Water	 No industrial (ZLD), the w facilities. The waste wa via septic tan 	effluent is generated. In complete camera and flow meter are inter generated from the office to k and soaks pits.	iance to Zero Liquid Discharge nstalled with online monitoring pilet and messes are discharged
(b) Air	 Online contir with web con Unit has insta control of fug Continuous A parameter is 	nuous emission monitoring syst nectivity with CPCB & SPCB. Alled Dust handling system with gitive emission from bag filter of Ambient Air Quality Monitoring installed.	em of PM & SO2 are installed h 100 m3 capacity silo to & ESP discharge points. g System (CAAQMS) PM 10

PART - D

HAZARDOUS WASTE

(As specified under Hazardous and Other Wastes (Management & Trans boundary Movement) Rules, 2016)

Hazardous	Total Quantity (Ltrs.)		
Waste	During Current Financial Year (2021-22)	During Current Financial Year (2022-23)	
a)From Process	Used gear oil and lubricant are stored in drum and used in different Chain Drive within plant campus.	Used gear oil and lubricant are stored in drum and used in different Chain Drive within plant campus.	
- Unit was to shall be - have a loss to covered - was and to determine - of humanitation - was humanitation	Hazardous waste authorization issued vide letter no JSPCB/ HO/RNC/HWM – 1692859 /2019/17, dated 29/06/2019, valid upto 30.09.2022.	Hazardous waste authorization issued vide letter no JSPCB/ HO/ RNC/HWM–13308699/2023/22, dated 09/04/2023, valid upto 30.09.2027.	
(b) From Pollution Control Facilities	Not applicable	• Not applicable	

PART – E

SOLID WASTE

From Process	During Previous Financial Year (2021-22)	During Current Financial Year (2022-23)
From Process	JS PCBAIDASICA TURALS	
1) Delesher (Cool Chei)		
1) Dolachar (Coal Chai)	8330.00	88805.00
2) Other waste	93039.23	171490.29
From Pollution Control Facility	* Nil	Nil
Quantity recycled or re- utilize	ed within the unit	
1) Sold (Coal Chai)	6337.780	64516.780
2) Dispose	93039.23	170031.930
	 2) Other waste From Pollution Control Facility Quantity recycled or re- utilize 1) Sold (Coal Chai) 2) Dispose 	2) Other waste93039.23From Pollution Control FacilityNilQuantity recycled or re- utilized within the unit1) Sold (Coal Chai)6337.7802) Dispose93039.23

PART - F

<u>Please specify the characterization (in terms of composition and quantum) of hazardous as</u> well as solid wastes and indicate disposal practice adopted for both the categories of wastes.

- Used gear oil and lubricant are stored in drum and used in different Chain Drive within plant campus.
- Coal Char (Chhai) and other wastes, the solid waste generated in process are being sold at present, the earlier stock of coal char are also being sold as per demand.

PART – G

Impact Of The Pollution Control Measures On Conservation Of Natural Resources And Consequently On The Cost Of Production

- Unit has 4X100 TPD Sponge iron kilns, installed four numbers of ESP attached to each Rotary kiln stack to control stack emission.
- Unit has installed eight numbers of bag filters at various material transfer points of Sponge Iron plant to control fugitive emissions. One fume extraction system (Ventury Scrubber) is installed with Induction Furnace plant.
- Unit has installed Dust/Ash handling system with 100 m3 capacity silo to control of fugitive emission from bag filter & ESP discharge points.
- Unit has installed eighty numbers of water sprinklers at various places within plant premises to control dust emission / fugitive emission from haul roads.
- All conveyor belts are covered with M.S.Plate.
- All raw materials are kept in covered shed.

PART – H

Additional Measures/Investments Proposal For Environment Protection Including Abatement Of Pollution

- Plantation are made at plant site besides the boundary. We are also doing support for plantation in nearby villages during rainy season every year. New plantations are also made every year in the plant during rainy season.
- EC issued vide letter no F.No.J-11011/41/2013-IA.II(I) dated 07/09/2022.
- The CTE issued vide letter no. JSPCB/HO/RNC/CTE-14198438/2023/1 DT-01/01/2023
- 6 MW Waste Heat Recovery Boiler is installed and operative.

PART – I

Any other particulates for improving the quality of environment

- Unit has installed two numbers of online Continuous Emission Monitoring System (CEMS) for measurement of particulate matter (PM) & SO₂.
- The web camera & flow meter has installed with online monitoring facilities.
- Continuous Ambient Air Quality Monitoring System (CAAQMS) PM 10 parameter is installed with online monitoring facilities.
- PM 2.5, SO2 & NOx- CAAQMS Parameter will be installed shortly.
- Unit has installed Telemetry System at One no. of Bore well and piezometer.
- Data of CEMS, Camera & flow meter are continuously updated on CPCB & SPCB server.
- Unit has installed Dust/Ash handling system with 100 m3 capacity silo to control of fugitive emission from bag filter & ESP discharge points.